

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Meridian Oil Inc.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1650' FWL
Sec. 13, T25S, R37E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SW17 NM0766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SW 17

8. Well Name and No.

Carlson Federal # 1

9. API Well No.

30-025-11574

10. Field and Pool, or exploratory Area

Justis Glorietta

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Unsuccessful
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOI attempted to recompleate this well to the Langlie Mattix from the Justis Glorietta. This attempt was unsuccessful. Well is currently shut in pending approval to plug and abandon.

10/13/95: MIRU.

TIH and ran GR/CCL 4700' to 2100'. Casing in bad shape. Set CIBP @ 4604'. Dmp 3 sxs cmt on top. Pressure tested csg to 500 psi. Would not hold.

10/15/95: Continued attmpting to pressure test csg and would continue to leak off.

Confirmed leaks @ 1807'-1836' and 1087'-1118'.

10/17/95: Ordered out csg inspection log. Unable to get past 918'.

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Compliance

Date 3/5/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

