

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
ODESSA NATURAL CORPORATION

Address
P. O. Box 3908, Odessa, Texas 79760

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☒

If change of ownership give name and address of previous owner Odessa Natural Gasoline Co., P. O. Box 3908, Odessa, Texas 79760

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal Carlson Fed.	Well No. 1	Pool Name, Including Formation Justis Gas-Glorietta	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter F; 1650 Feet From The North Line and 1650 Feet From The West Line of Section 13 Township 25-S Range 37-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Co.	Justice Gasoline Plant, Jal, New Mexico			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 13	Twp. 25S	Rge. 37E
Is gas actually connected?		When		
Yes		May 3, 1962		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X					X	
Date Spudded 1-30-62	Date Compl. Ready to Prod. 3-23-62	Total Depth 4860	P.B.T.D. 4860					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Glorietta	Top Oil/Gas Pay 4700	Tubing Depth 4635					
Perforations 4700-4760 4780-4810			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15	10 3/4	890	490					
6 3/4	4 1/2	4860	525					
	2 3/8	4635						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

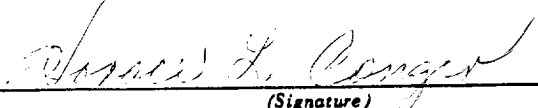
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

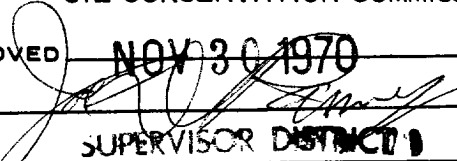
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Horace L. Conger - Production Foreman
(Title)
November 23, 1970
(Date)

OIL CONSERVATION COMMISSION
APPROVED  NOV 30 1970, 19
BY
TITLE SUPERVISOR DISTRICT
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 20 1970

OIL CONSERVATION COMM.
HOBBS, N. M.