Drilling Constactors Gackle Drilling Co., Inc. All measurement are taken from rotary table which is 9.5' above the ground. Elevation: 30881 R.T.

Feb.23,1955 Contractor moved in.

off bottom.

- Feb. 24, 1955 A 11" rotary hohe was spudded in at 10:45 A.M.
- Feb. 26, 1955 Drilled 11" Hole to 1125'.8-5/8" 24# ne J-55 Smls. casing including Halliburton plain shoe and float collar was cemented at 1121 ' with 400 sacks of cement.Final displacement pressure 750 pai.Cement in place at 6:00 P.M. Located cement in the annulus of the 8-5/8" casing and the 11" hole at 1001 and filled the annulus with 100 sacks of cement which was pumped in through one inch tubing hung at 100". Used Halliburton Cementer. Install d ram and complete shut-off gates for blow-out prevention.
  - The 8-5/8" casing was tested with 1000 psi for 30 ménutes without loss. Feb.2,1955 Drilled out below the 8-5/8" casing shoe and applied 1000 psi for 30 minutes without loss for test of water shut-off.

float shoe and 8 contralizers. Cement in place at 5:15 A.M.

theannulus of 52" masing and the 7-7/8" hole at 2170'.

Christmas Tree. CONTRACTOR RELEASED.

Re-ran and hung tubing 22 ' off bottom.

lo.1955 Drilled 7-7/8" rotary hele from 1125" to 3440".Ran Perforation Guns Atlas Corporation's simultaneous radiation log. Chaned rams on blow-out prevention gates. Cemented 52"-14# new J-55 cesing at 3440 with 300sacks of cement(first

200 sacks mixed with 4% gel.)Displaced cement with fresh water.Final Displacement pressure 1000 psi.Used Halliburton Comenter, float collar,

Ran Well Worth temperature survey. Survey indicated the top of the cement in

Twenty four hours after cement in place, landed 52" casing and installed

displaced the water in the casing with 39 gravity oil. Fulled tubing. Dowell perforated the 52" casing with four shots per foot with GG 2A Charges as follows: 3387-82, 3369-75, 3350-54, 3334-40, 3322-28, and 3304-16.

Dowell Inc. sand fraced the above perforations with 15,000 gals of frac

cil and 15,000 pounds of sand and 303 barrel of break-down and flushing

**r.11,1**955

12,1955 1755 Brown Well Service moved in and rigged up.Ran and hung 2"EUE tubing 22" far.14,1955 Dowell applied 1000 psi to the 52" casing for 30 minutes without loss and

Mar.15.1955

oil. Total frac and flushing oil-660 barrels. visc1955115wabbed well twice and well commenced to flow at 12:00 Noon.recovered frac and flushing oil.

Made garma ray survey of pay section prior to perforating.

Mar. 24, 1955 A 24 hour flow test, the well flowed 48 barrel of clean 39.5 gravity oil through a 12/64 bean with 163 psi on tubing and 975 psi on casing. Gas not metered.volume very small.

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- ando a composition. Ando esta Sian denisita constituite estato in estato en ellecar (ce.5 cm cigoria) disentato a 2006M hemano (michiga en estato hemano) si digardo en carica. Anno arbanetarentato en siste