		N.M.			UIL CONS. COMMISSION	
			<b>•</b> , <b>-</b>	HORR	S, NEW MEXICO 88240	
Form 3160-5	UNI	ED STATES RECEIVED			FORM APPROVED Budget Bureau No. 1004-0135	
(June 1990)		T OF THE INTE	RIOR		Expires: March 31, 1993	
	DUDEALLOF LAND MANAGEMENT			F	5. Lease Designation and Serial No.	
		HUG 9 11 22 AV 10			NM-051998	
SUNDRY NOTICES AND REPORTS ON WELLS <sup>10 33</sup> Aff 94 Do not use this form for proposals to drill or to deepen or reently to a different reservoir.					6. If Indian, Allottee or Tribe Name	
Do not use t	this form for proposals to dr	ill or to deepen of	or reentry to a difference	ent reservoir.		
	Use "APPLICATION FO				2 Million Ch. Assessed Designation	
SUBMIT IN TRIPLICATE					7. If Unit or CA, Agreement Designation	
1. Type of Well Qil Gas Well Other					8. Well Name and No.	
2. Name of Operator					Carlson B-13, No. 2	
Hunt Oil Company					9. API Well No.	
3. Address and Telephone No.					30-025-11576	
P.O. Box 1350; Midland, TX 79702 (915) 684-8093					10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Langlie Mattix & Q Gray 11. County or Parish, State	
					11. County of Parisis, Some	
		a 10 50	a \$978		Lea County, NM	
Unit B, 9	990' FNL & 2310' FEL,	Sec. 13, 125	S, KJ/E			
12. CH	ECK APPROPRIATE BOX	s) TO INDICAT	E NATURE OF NO	TICE, REPOR	I, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
	Notice of Intent		Abandonment		Change of Plans	
			Recompletion		New Construction	
$\boxtimes$	Subsequent Report	Plugging Back			Non-Routine Fracturing	
		Casing Repair			Water Shut-Off	
Final Abandonment Notice		Altering Casing			Conversion to Injection	
		L	Other		(Note: Report results of multiple completion on Well	
					Completion or Recompletion Report and Log form.)	
13. Describe Propos	sed or Completed Operations (Clearly state a inface locations and measured and true verti	ill pertinent details, and gi ical denths for all marker	ve pertinent dates, including est s and zones pertinent to this w	timated date of starting.	any proposed work. If well is directionally drilled,	
7-11-94	Steve Cathy BLM wit					
/=11=/4	(1) Set CIBP @ 3100	) Set CIBP @ 3100 feet and capped with 10 sacks of "C" cement.				
	(2) Circulated hole		•			
	<ul> <li>(3) Spot 25 sacks fo "C" cement from 2300 feet to 2050 feet.</li> <li>(4) Cut and pulled 863 feet of 5-1/2" casing.</li> </ul>					
	(5) Spot 45 sacks o	f "C" cement	e 913 feet.			
7-12-94 (1) Tagged plug low (941 feet). Re-spot plug @ 913 feet with 45 sacks. (2) Tagged plug @ 713 feet.						
7 05 04	(4) Spot 10 sacks 1 (1) Cut off wellhea	rom surface	rkot	ũ 🛃		
7-25-94	(1) Cut off Weilhea	a sua verdea	on bry note has	LECLO		
					βς <del>ω</del> Π	
			and the second	a walt bom		
A, the set of plugging of the well bore. Liability under bond is retained until surface restoration is completed.						
			RECEIVED			
			A		3 4 0	
	fy that the foregoing is true and correct	Nony	RUT			
	n Yoder red Newman)	Title	Sr. Operations Engi		Detc7-27-94	
	r Federal or State office use)				<u> </u>	
Approved by	(ORIG. SGD.) JOE G.	LARA Title	PETROLEUM	ENGINEER	Dee S/29/94/	
	approval, if any:					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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