Subralt 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box. 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aricc, NM 87410	DEOUES		•		LE AND A		ATION				
I.						UTHORIZ URAL GA	S	6LST.	···		
Operator HUNT OIL COMPANY			Well A	30-025-11576							
Address 1445 ROSS AT FIELD	D, DALLAS	TEXAS	752	02-278	3 5						
Reason(s) for Filing (Check proper box) New Well	~.	I- T		-6	Otho	t (Please explai	in)				
Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate						Effective Date 1/5/93					
If change of operator give name and address of previous operator Pacif	ic Enterpr	ises (Oil (Co., [JSA, 424	5 Kemp, S	Suite 60	0. Wichi	ta Falls	TX 7630	
II. DESCRIPTION OF WELL Lease Name	ng Formation Vinda			<u> </u>							
Carlson B-13	Well No. Pool Name, Includin 2 Langlie-Mat				-	Queen GB		Kind of Lease State, Federal or Fee NM051998			
Location I loit Letter B	. 990			. NT	b	2210	`				
		Foc	t Prom		DI'UI Line	and2310	<i>)</i>	st From The	East	tine	
Section 13 Townshi	p 25S	Ror	nge	37E	<u>, Ni</u>	MPM,	L	ea		County	
III. DESIGNATION OF TRAN Name of Awhorized Transporter of Oil		OF OIL A	AND	NATUI D		e address to wh	ich approved	copy of this for	rm is to be ser	u)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, produces oil or liquids, produces of tanks. WELL T.A.	Unit Sec. Twp. Rge.				Is gas actually connected? When			7			
If this production is commingled with that IV. COMPLETION DATA			, give c	commingli	ing order num	ber:					
Designate Type of Completion	- (X) Oi	il Well	Gas	Well	New Well	Workover	Dœpen	Plug Back	Same Res'v	Dist Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth	I	l	P.B.T.D.		L	
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top OiVGas Pay			Tubing Depth		
Perforations					<u> </u>	·····		Depth Casing	Shoc		
					CEMENTI	NG RECOR	D	1			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR ALL	OWABI	LE								
OIL WELL (Test must be after r Date First New Oil Run To Tank				and must		exceed top allo			or full 24 how	s.)	
	Date of 16m				Flooring M	euiou (<i>riow, pu</i>	mp, gas iyi, e	<i>ic.</i>)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Dbls.				Wuter - Bbls.			Gas- MCF			
GAS WELL								 			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been compiled with and	ations of the Oil (Conservation of the state of th	on	Œ		OIL CON	ISERV	ATION [DIVISIO	N	
is true and complete to the best of m	mowledge and be	elief.	•		Date	Approve	d	MAR 01	1993	·	
Stgazure					By ORIGINAL SIGNE - ATON						
Temple S. Pyle Printed Name	District	Tit	le	<u>ende</u> nt	1 1	361					
February 25, 1993	915/	684-80 Telepho					· ·				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.