## NEW MEXICO OIL CONSERVATION COMMASSION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE TO New Well

、,New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was seft. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Western Petroleum Company, Carlson B. 13., Well No. 2., in. N. M					Jal., N. M. (Place)	April 28, 1955 (Date)
Western Petroleum Company, Carlson B. 13. , Well No. 2 , in. N. W. 1/4 N. E. (Company or Operator)  B. , Sec. 13. , T. 253. , R. 37. E. , NMPM., Langlie-Hattix (Unit)  Lea. County. Date Spudded. Harch. 30, 1955, Date Completed. April 22, 195  Please indicate location:  Elevation 3095. Total Depth 3391. , P.B. 3368  Top oil/gas pay 3258!. Top of Prod. Form. Queens.  Casing Perforations: 3258-62; 3271-77; 3282-86; 3297-3306s  3348-3356.  Depth to Casing shoe of Prod. String.  Natural Prod. Test. none.  based on	ARE H	EREBY R	EQUESTI	NG AN ALLOWABLE	· · · · · · · ·	(Date)
B , Sec. 13, T.258, R.37. E , NMPM Langlis-Hattix (Unit)  Lea	We	stern Pe	troleum (	Company, Carlson B	.13, Well No2	, in. N. N. 1/4 N. E.
County. Date Spudded. Harch 30, 1955, Date Completed. April 22, 195  Please indicate location:  Elevation 3095	(Cor	npany or Op	perator)	(Lea	se)	
Please indicate location:  Elevation 3095	(Unit)				· · · · · · · · ·	
Elevation3095				County. Date Spudded	d March 30, 1955, Date Con	pleted April 22, 1955.
Top oil/gas pay3258!	Pleas	e indicate	location:	1		
Casing Perforations: 3258-62; 3271-77; 3282-86; 3297-33068 3348-3356.  Depth to Casing shoe of Prod. String.  Natural Prod. Test.  Dest after acid or shot.  Sandfrac: 357.02 (load oil)  Based on  Test after acid or shot.  Sandfrac: 357.02 (load oil)  Based on  Gas Well Potential.  Est GOR 1800/1  Size choke in inches.  Date first oil run to tanks or gas to Transmission system:  April 22, 1955.  Transporter taking Oil or Gas:  The Texas Company, Oil; No gas may Available		x		Elevation3095		, P.B <b>3368</b>
Depth to Casing shoe of Prod. String  Natural Prod. Test				Top oil/gas pay		d. FormQueens
Depth to Casing shoe of Prod. String.  Natural Prod. Test				Casing Perforation	ıs: 3258–62 <b>;</b> 3271–77 <b>; 3</b> 282	-86; 3297-3306g 3348-3356.
Test after acid or shot sandfrac: 357.02 (load oil) Bo  Casing and Cementing Record  Size Feet Sax  Based on 357.02 bbls. Oil in 24 Hrs. no  Gas Well Potential Est. GOR 1800/1  Size choke in inches 20/64*  Date first oil run to tanks or gas to Transmission system: April 22, 1955  Transporter taking Oil or Gas: The Texas Company, Oil; No gas ma Available				Depth to Casing sl	noe of Prod. String	
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Casing and Cementing Record Size Feet Sax  Based on 357.02 bbls. Oil in 24 Hrs. no  Gas Well Potential Est. GOR 1800/1  Size choke in inches 20/64*  Date first oil run to tanks or gas to Transmission system: April 22, 1955  Transporter taking Oil or Gas: The Texas Company, Oil; No gas many Available	••••			- Test after acid or s	thot sandfrac: 357.02 (1	oad oil) ROF
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I hereby certify that the information given above is true and complete to the best of my knowledge.	roved	••••••		, 19		
oved, 19	OII	CONSER	RVATION	COMMISSION	By: John	J. Bluton
OIL CONSERVATION COMMISSION  OUT CONSERVATION COMMISSION  By: Western Petroleum Company  (Company on Operator)  Slutter	$\int \int f^2$	4.	Han	ley	Title Div. Supt.	
OIL CONSERVATION COMMISSION  By:  (Signature)			,			ons regarding well to:
OIL CONSERVATION COMMISSION  By:  (Signature)	•••••	v	t	·	NameJohn G. Bent	ton, Western Pet. Co.
OIL CONSERVATION COMMISSION  By:  (Signature)  Title  Div. Supt.					Address P. O. Box 13	361, Jal, N. M.