Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	11200					ATURALO						
Operator	0111 0	1271112 11	MIDITAL		Vell API No.							
Pacific Enterpr	rises Oi	1 Comp	any	(USA)								
Address 10 Doots Do		0.77			_							
Reason(s) for Filing (Check proper box)	uite 50	U West	. Mic	dland,	Texas X 0	<u>79705</u> ther (Please ex	olain)		·			
New Well		Change in	Transpo	orter of:	_	•	•		_			
Recompletion	μ	Change of operator name from Terra Resources, Inc.										
Change in Operator	Casinghea	d Gas 🗌	Conde	nsate 🗌	E	ffective	_Date: A	oril 24	. 1989			
If change of operator give name and address of previous operator	N/A							· · · · · · · · · · · · · · · · · · ·				
II. DESCRIPTION OF WELL	ANDIE	CE								•		
Lease Name	ding Formation King			1 of Lease No								
Carlson B-13	, ,							Federal or Fee NM051998		Lease No.		
Location						y mayany		DELAI	I_IVIVIO	21448		
Unit Letter G	_ : <u> 165</u>	0	Feet Fr	om The	North L	ne and165	0 F	eet From The	East	Lir	ne	
Section 13 Township 250 Person 255 April 255												
Joseph I Towns		мрм,	Le	a County								
III. DESIGNATION OF TRAN	SPORTE	R OF OI	LAN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent)												
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					P.O. Drawer 159, Artesia, N.M. 88210							
El Paso Natural Gas Co.					Address (Give address to which approved copy of this form is to be sent)							
If well produces oil or liquids, Unit Sec. Two. Rec					P.O. Box 1492 F1 Paso Tx 79978 Is gas actually connected? When ?							
give location of tanks.	<u>i</u> G i	_13	25S	1 37E	37	96	1		l <u>-</u> 55			
If this production is commingled with that IV. COMPLETION DATA	from any othe	r lease or po	ool, give	e comming	ing order nun	iber:						
TV. COMPLETION DATA		Oil Well	<u> </u>	ias Well	N 377.11	7						
Designate Type of Completion	- (X)	jon wen		MP AACH	I HEM MEIL	Workover	Deepen	Plug Back	Same Res'v 	Diff Res'v		
Date Spudded Date Compl. Ready to Prod.					Total Depth	.l	<u> </u>	P.B.T.D.	l			
Fluvilles (DE BKD DT CD												
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Dept	h			
Perforations					L			Depth Casing	2 Chan			
								Depui Casin	g snoc			
TUBING, CASING AND					CEMENTI	NG RECOR	D					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
												
												
						***************************************					\dashv	
. TEST DATA AND REQUES								<u> </u>				
OIL WELL (Test must be after re Date First New Oil Run To Tank		l volume of	load oil	l and must l	be equal to or	exceed top allo	wable for this	depth or be fo	or full 24 hour	s.)		
Sate That New On Run 10 Jank	Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Pressure				Casing Pressu	re		Choke Size	Choke Size			
actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF				
7.4.0								······································				
GAS WELL actual Prod. Test - MCF/D	1			····	5.1 A .	45.45		· · · · · · · · · · · · · · · · · · ·				
ictual Flod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
								ALORO DILL				
I. OPERATOR CERTIFICA	TE OF C	OMPL	IANC	Œ								
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								11181 %	e 100r	1		
Rol-Dur					Date	Approved	í	JUN"	6 1988	<u> </u>	_	
Man Will					_				CE	KTON		
Signature Pohont Williams					Ву		DRIGINAL	GANED BY	PENKA DEV		_	
Robert Williams Accountant Printed Name Title							D151	RICT I SUP	EK A 190			
May 16, 1989 Date	(9	15) 68	4-38	<u>61</u>	Title_						_	
Date _		Telepho	ne No.			•						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- © Separate Form C-104 must be filed for each pool in multiply completed wells.