

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

RECEIVED

AUG 9 10 33 AM '94

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Hunt Oil Company

3. Address and Telephone No.

P.O. Box 1350; Midland, TX 79702 (915) 684-8093

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 660' FNL & 990' FEL, Sec. 13, T25S, R37E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-051998

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Carlson B-13, No. 4

9. API Well No.

30-025-11578

10. Field and Pool, or Exploratory Area

Langlie Mattix & Q Gray

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 7-6-94 (1) Set CIBP with 10 sacks of "C" cement on top @ 3200 feet. Circulated hole.  
(2) Spot 25 sacks of cement from 2311 feet to 2070 feet.  
(3) Cut and pulled 1492 feet of 5-1/2" casing.  
(4) Spotted 35 sacks of cement @ 1542 feet.  
7-7-94 (1) RIH to tag stub plug. No tag.  
(2) Spot 35 sacks of "C" cement @ stub. WOC. No tag.  
(3) Spot 35 sacks of "C" cement & stub. Tagged plug @ 1427 feet.  
(4) Spot 35 sacks of "C" cement @ 1010 feet.  
7-8-94 (1) Tagged plug @ 887 feet.  
(2) Spot 35 sacks of "C" cement @ 400 feet.  
(3) Set 15 sacks of "C" cement from 50 feet to surface.  
7-25-94 (1) Cut off wellhead and welded on Dry Hole Marker.

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HOBBS, NM.

Approved as to plugging of the well bore  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Don Yoder  
(Fred Newman)

Title

Sr. Operations Engineer  
Agent

Date 7-27-94

(This space for Submitter or State office use)

(FORG. SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

8/29/94

Approved by  
Conditions of approval, if any:

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AUG 11 1994

OFFICE