

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. X 1980  
HOBBS, NEW MEXICO 88240  
FORM APP-1004  
Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO Permian

3. Address and Telephone No.

P.O. BOX 1610, MIDLAND, TX 79702

915 688-5672

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 FNL & 1980 FEL(UNIT LETTER G)

13-25S-37E

5. Lease Designation and Serial No.

NM-051998

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SOUTH JUSTIS UNIT"G" #16

9. API Well No.

30-025-11579

10. Field and Pool, or exploratory Area

JUSTIS BLBRY-TUBB-DKRD

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other ADD PERFS & TREAT  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PROPOSE TO:

1. CO TO PBD 5980.
2. RUN GR-CPNL-CCL F/ PBD TO 4500.
3. ADD B-T-D PERFS.
4. ACID TREAT.
5. RIH W/ CA.

14. I hereby certify that the foregoing is true and correct

Signed Ken W. Gosnell

Title AGENT

Date 03-24-95

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 4/21/95

Conditions of approval, if any:

## WORKOVER PROCEDURE

DATE: March 10, 1995

WELL & JOB: SJU G-16

DRILLED: 1958

LAST WORKOVER: 8/74 Downhole Commingle

FIELD: Justis

COUNTY: Lea, NM

BY: W. C. Heard

TD: 8870'

PBD: 5985'

DATUM: 10' KB

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	13-3/8"	unk	unk	436'	450	surf-circ
INTERMEDIATE:	9-5/8"	unk	unk	3441'	1895	surf-circ
PROD:	5-1/2"	17#	unk	8774'	1250	3800'-calc

PERFORATIONS: Open perfs: Blinebry 5063-5449' (70 holes), Tubb-Drinkard 5772-5978' (37 holes); plugged perfs: Paddock 4959-4995'

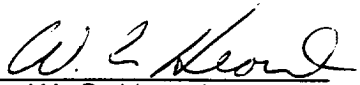
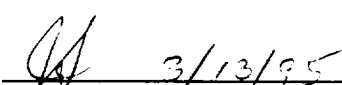
TUBING: SIZE: 2-1/16"      WEIGHT: 3.25#      GRADE: J55      THREAD: IJ 10rd      JOINTS: ?      BTM'D @ ?  
MISC:

HISTORY AND BACKGROUND: During workover of 8/74, cleaned out to 5980' and commingled commingled Blinebry and Tubb-Drinkard. No record of any workovers done since 8/74. (Note: check Production files to verify CA)

SCOPE OF WORK: Add perfs, acidize new and old perfs.

## PROCEDURE

1. MIRU, pull CA.
2. TIH with bit on work string and clean out to 5980'. POH.
3. RU WL and run GR-CPNL-CCL from PBD to 4500'. Perforate as per Engineering recommendation.
4. Acidize old and new perfs as per attached treatment procedure using packer and BP's (CI or retrievable). POH.
5. Run CA as per Production Department design and TOPS.

	
W. C. Heard	J. E. Shields

**RECEIVED**

APR 23 1985

U.S. HOUSE  
OFFICE

## WELLBORE SCHEMATIC

### South Justis Unit G #16

(Pacific Enterprises Carlson B-13 #5)

2310' FNL & 1980' FEL (G)

Sec 13, T-25S, R-37E, Lea Co., NM

API 30-025-11579-00

KB-3099'

Spudded 12/08/57

Completed 05/03/58

17-1/2" Hole.  
13 3/8" casing @ 435'.  
Set w/450 sxs cmt. Circ.

TOC @ 1005' (Calculated).

12-1/4" Hole.  
9-5/8" casing @ 3442'.  
Set w/1395 sxs cmt. Circ.

Sqzd Paddock perms 4959' to 4995'.

Blinbry perms 5063' to 5449'.

Tubb/Drinkard perms 5772'-5978'.

PBD @ 5980'.

7-7/8" hole.  
5-1/2" csg @ 8774' w/1275 sxs cmt.

TD @ 8870'.