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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.	REQUES	SI FU	H ALLOW	ABLE AND AUTHOR	PIZATION	1		
Operator	10	TRAI	NSPORT C	IL AND NATURAL (
,		I API No.						
Pacific Enterp	rises Oil C	ompa	ny (USA)			 		
10 Desta Dr.	Suite 500 W	lest	Midland	Texas 79705				
Reason(s) for riling (Check proper box)		TATALANA,	X Other (Please ex	plain)			
New Well	Cha	nge in T	ransporter of:			_	_	
Recompletion	Oil		Ory Gas	Change of	operat	or name f	rom	
Change in Operator	Casinghead Gas	s 🔲 (Condensate	Terra Res	sources,	Inc.	1000	
If change of operator give name and address of previous operator	N/A		·	Effective	Dale:	APTII 24.	1989	

II. DESCRIPTION OF WELL			·					
Carlson B-13			ool Name, Inclu	-		of Lease		ease No.
Location B-13		<u>5</u> J		ob Drinkard 11/1	192134	ederal or Fee	<u>1 NM05</u>	1998
Unit Letter G	_ : 2310	_	Bline	y R9745	• •			
Om Detter	:	F	eet From The _	North Line and 19	801	eet From The _	East	Line
Section 13 Towns	hip 25S	R	ange 37E	, NMPM,	T			_
					Lea			County
III. DESIGNATION OF TRA	NSPORTER O	F OIL	AND NATI	JRAL GAS				
Ivame of Authorized Transporter of Oil X or Condensate				Address (Give address to which approved copy of this form is to be sent)				
Navajo Refining Co. Jevas New Mexica Name of Authorized Transporter of Casinghead Gas X or Dry Gas				P.O. Drawer 159, Artesia, N.M. 88210				
	Address (Give address to which approved copy of this form is to be sent)							
El Paso Natural Gas Co. If well produces oil or liquids, Unit Sec. Two.				P.O. Box 1492	o TX 79	3978		
give location of tanks.	Unit Sec.			Is gas actually connected?	When			,
If this production is commingled with that			5S 37E	<u> Yes</u>		<u> 1965</u>		
IV. COMPLETION DATA	moni any other leas	e or poo	i, give comming	uing order number:	DHC 13	9		
D	Oil	Well	Gas Well	New Well Workover	Deepen	Plug Back	Come Deele	
Designate Type of Completion	- (X)		İ		Dupin	Find Dack	same Kes'v	Diff Res'v
Date Spudded	Date Compl. Read	dy to Pro	xd.	Total Depth		P.B.T.D.	~	ــــــــــــــــــــــــــــــــــــــ
Elevations (DF, RKB, RT, GR, etc.)	No.			T- 01/0 8				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			rion	Top Oil/Gas Pay		Tubing Depth		
Perforations								
						Depth Casing	Shoe	
TUBING, CASING AN				CEMENTING RECOR	<u>ת</u>	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET	I SA	CKE CENE	LIT.	
					SACKS CEMENT			
								*
····								***************************************
. TEST DATA AND REQUES	T FOR ALLO	WAR.	E					
				he agual to an aucas team att				
Date First New Oil Run To Tank	ad ou drid musi	t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
	Date of Test			Troubling Priorition (1 1017, pu	mp, gas tyt, e.	(C.)		
ength of Test	Tubing Pressure			Casing Pressure		Choke Size		
Actual Prod. During Test	ing Test Oil - Bbls.			Water - Bbls.	Gas- MCF			
					 			
GAS WELL								
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF	Gravity of Condensate			
esting Method (puot, back pr.) Tubing Pressure (Shu				Caping Design (Ch. 1)				
realing installed (paor, back pr.)	toomy riessure (Snut-in)			Casing Pressure (Shut-in)		Choke Size		
T OPERATOR CERTIFICA	ATE OF COL	COT TA	NICTE					
T. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above								
is true and complete to the best of my knowledge and belief.				Doto Approve	j	JUN'	-6 198	19
Madet) i-:				Date Approved	}			
year war				D.		SIGNED BY		KTON
Signature Robert Williams Accountant				By		TRICT I SUP	ERVISOR	
Printed Name	ACCOL	Title	<u> </u>	Trial -				
May 16, 1989 Date	(915)		-3861	Title				
Date 1		lephone						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- ') Separate Form C-104 must be filed for each pool in multiply completed wells.