Form C-104 SANTA FE REQUEST FOR ALLOWABLE upersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS -AND OFFICE TRANSPORTER GAS **OPERATOR** ILLEGIBLE PRORATION OFFICE Operator TERRA RESOURCES, INC. Address 1638 BANK OF THE SOUTHWEST BUILDING, HOUSTON, TEXAS 77002 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: X Dry Gas Casinghead Gas Change in Ownership Condensate THIS WELL HAS BEEN PLACED IN THE POOL If change of ownership give name and address of previous owner ___ DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE. II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation 1-43 51 Carlson B-13 5 Justice (Tubb-Drinkard) State, Federal or Fee Federal 05 1998 Location 2310 Feet From The North Line and Unit Letter 255 13 37 E Range Lea NMPM III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Texas-New Mexico Pipeline Co. P. O. Box 1510 Midland, Texas Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) P. 0. Box 1384 El Paso Natural Gas Co. Jal, New Mexico Unit Sec. Twp. P.ge. Is gas actually connected? When If well produces oil or liquids, G 13 255 Yes 1965 37 E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Designate Type of Completion - (X) Dual X Date Compl. Ready to Prod. Total Depth April 28, 1972 Dual Old Well 8774 5985 Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Top Oll/Gas Pay RKB 3099 Tubb - Drinkard 5462 5747 Depth Casing Shoe Perforations 5772' - 5978' - 37 Holes 8774 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 17 1/4 13 3/8 435 450 1/4 9 5/8 3441 1395 8 5/8 1/2 8774 1275 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Flow April 17, 1972 Length of Test Tubing Pressure Casing Pressure Choke Size 24 hrs 50 Sealed 32/64 Actual Prod. During Test Oil - Bbls Water - Bbla. 195 152. 195 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate

Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

wan all	
 W.G. Middleton (Signature)	
 District Figincer (Tule)	
(Title)	•
 3-12-72 (Date)	

OIL CONSERVATION COMMISSION

APPROVED TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MIN 17 1972

OIL CONSERVATION COMM.
HOBBS, N. M.