	DISTRIBUTION SANTA FE		ONSERVATION COMMISS		Form C-104 Supersedes Old C-104 and C Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA		RAL GAS		
c.	GAS OPERATOR PROBATION OFFICE					
	Operator Terra Resources, Inc.					
	Acdress					
	309 Bank of Commerce, Abilene, Texas 79605 Russon(s) for Uling (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of: Oil Dry Ga	s			
:	Change in Ownership X Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner	309 Bank of CRA, Inc., Abilene, Tex	Commerce as 79605	· _ , , intervention		
II.,	LEGDE POIDT OF WELL AND L	LEASE Well No. Pool Name, Including Fo	ormation Kind c	of Lease	Lease N	
	Carlson B-13	Justis Blineb	State	Federal or Fee		
	Location C . 23	10_Feet From TheNLine	- e and <u>1980</u> Feet	From The	म	
	Unit Letter(f)23			. Fiom The		
i	Lune of Section 13 Tow	nship 255 Range	37E, , NMPM,	Lea	Count	
	OCHOWATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Althorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Texas-New Mexico Pipeline Company Box 1510, Midland, Texas Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be				y of this form is to be sent)	
	El Paso Natural Gas Company Unit Sec. Twp. Ege. Is gas actually connected? When					
	If well preauces on or liquids, give location of tanks.	Unit Sec. Twp. Fige. G 13 255 37E	Yes		3-65	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order numb	er:		
ιV.	<u>CO. 1992 EMION DATA</u> Designate Type of Completic	Oil Well Gas Well	New Well Workover Dee	pen Plug I	Back Same Res'v. Diff. Re	
	Date Spudaed	Date Compl. Ready to Prod.	Total Depth	P.B.7	r.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubin	g Depth	
	Ligiditons (Dr., RAB, RT, GR, etc.)	Name of Producing Pointation				
	Perforations Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
v.	PEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)	<u></u>	
	Length of Test	Tubing Pressure	Casing Pressure	Choke	e Size	
	Actual Prod. During Tost	Oil-Bbls.	Water-Bbls.	Gas-	MCF	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	ty of Condensate	
	Touting Mothed (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke	e Size	
VI.	. CELTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19			
			BY	-AA	nez	
			TITLE	TITE		
	Turning Chert		This form is to be filed in compliance with RULE 1104.			
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for silow-			
	Office Manager (Title)					
			able on new and recompl Fill out only Sectio	na I. II. III.	and VI for changes of own	
	March 1, 1970 (D.	210)	well name or number, or tr	ansporter, or o	other such change of condit lied for each pool in mult	