

April 22, 1965

State of New Mexico
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

RE: Application to Dual Complete
CRA, Inc.
Carlson B 13 No. 5
Unit G, Section 13, T-25-S R-37-E
Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.
Secretary-Director

Dear Sir:

CRA, Inc. respectfully requests Administrative Approval to Dual Complete the captioned well in Justis Elinebry and Justis Paddock Pools.

Copies of this application have been sent to all offset operators.

Yours very truly,

LE. Chaffin

Production Superintendent

LEC:va

cc: Oil Conservation Commission - Hobbs ✓
All Offset Operators

C
O
P
Y

March 12, 1971

Dear Mr. [Name]
[Address]
[City]
[State]
[Zip]

Enclosed for you are [Number] copies of [Document Name]
[Address]
[City]
[State]
[Zip]

Very truly yours,
[Signature]

[Text block containing several lines of illegible text]

[Text block containing several lines of illegible text]

Very truly yours,

[Signature]

[Text block containing several lines of illegible text]

[Text block containing several lines of illegible text]

APPLICATION FOR DUAL COMPLETION

Field Name Justis		County Lea		Date April 22, 1965
Operator CRA, Inc.		Lease Carlson B 13		Well No. 5
Location of Well	Unit G	Section 13	Township 25S	Range 37E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **B-2006**; Operator, Lease, and Well No.:

Atlantic Carlson Fed. A-No. 1 Unit I, Sec. 23, 25S., 37E.

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Justis Paddock	Justis Hlinebry
b. Top and Bottom of Pay Section (Perforations)	4960'-4995'	5300'-5550' Total Interval
c. Type of production (Oil or Gas)	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow

4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes** c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Leonard Oil Co., P. O. Box 400, Roswell, New Mexico

Texas Pacific Oil Co., P. O. Box 1069, Hobbs, New Mexico

Tidewater Oil Co., J. B. Holloway, P. O. Box 1404, Houston, Texas

Gulf Oil Corp., Box 2161, Hobbs, New Mexico

W. K. Byron, 1000 N. Dal Paso, Hobbs, New Mexico

Union Texas Pet. Co., P. O. Box 196, Midland, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **April 22, 1965**

CERTIFICATE: I, the undersigned, state that I am the **Production Superintendent** of the **CRA, Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

[Signature]
Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

CRA, Inc.
Carlson B 13 No. 5 Sec. 13-258-37E
Lee Co., New Mexico - Justin Field
April 20, 1965

Tubing 2 1/16"
Cont. Weld 10RD
TND. @5200'

Tubing 2 1/16" Cont.
Weld 10 RD TND.
@5600'

Baker Model "D"
Approx. 5250'

Paddock Oil

Hilmebury Oil

13 3/8" Set 435' Girc. 450 gpx.

9 5/8" Set 3441' Girc. 1395 gpx.

5 1/2" 17# Set 8776' 1275 gpx.

Baker PRA #699

Paddock Perfo.
4960'-4995'

No sleeve

Hilmebury Zone
Total Interval 5300'-5550'

PSTD 6035'

