## KEWAHEE OIL COMPANY

Supplementary Well History of Carlson "B" No. 1, Sec. #13-25-37, Las Cruces 032579 (e)

Swabbed 30.25 barrels of fluid in 6 hours and swabbed dry. Treated with 500 gallons MOA at pressure 2000% to 24004 and flushed with 24 barrels of oil. Tetal fluid to recover - 36 barrels. Swabbed 43 barrels of fluid in 3 hours and hole swatbed dry. On 7 hour swab test, well preduced 15.02 barrels of fluid with shake-out of 40 to 70% water. Treated perforations with 3000 gallons of 15% regular acid. Treating pressure 2300% to 24004 @ 6 BPM. Flushed with 26 barrels of oil. Total fluid to recover - 98 barrels. Recovered all lead fluid in 5 hours and then swabbed 127.51 barrels of fluid in 6 hours (108.27 barrels of water & 19.24 barrels of oil). On 3-4-58 swabbed 16.50 barrels of oil 4 105.85 barrels of water in 8 hours. On 3-5-58 swabbed 96.24 barrels of water and no oil in 8 hours. Pulled tubing with packer out of hole. Set Baker CI bridge plug at 5250°. Dumped 1 sack of cement on top of bridge plug. Plugged back total depth - 5245°. Load oil still to recover 153.60

Well temporarily abandoned on March 6, 1958.