Submit 3 Copies to Appropriate District Office

State of New Mexico Ene. Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088	WELL API NO.	
544 1 C, 11CW 111CALCO 07504-2000	5. Indicate Type of Lease	(57)

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5 Indicate Time of Lease
DISTRICT III			5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOTIC	ES AND REPORTS ON WE	LLS	
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERV	OSALS TO DRILL OR TO DEEPEN OIR. USE "APPLICATION FOR PE		7. Lease Name or Unit Agreement Name
1. Type of Well:	01) FOR SUCH PROPOSALS.)		
OIL GAS WELL GAS	one Water	Injection Well	Langlie Mattix Queen Unit
2. Name of Operator			8. Well No.
Bridge Oil Company, L.P. 3. Address of Operator			13
12377 Merit Dr., Suite	1600, Dallas, Texas 7	5251	9. Pool name or Wildcat Langlie Mattix 7 Rivers Queen
4. Well Location			zangile hattix / kivels queen
Unit Letter D: 660	Feet From The North	Line and 33	O Feet From The WEst Line
Section 14	Township 25S R	ange 37E N	IMPM Lea County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	
	///\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	3115' GR	
NOTICE OF INTE	opropriate Box to Indicate		
NOTICE OF INTE	INTION TO:	SOBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
		CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING		CASING TEST AND CEN	MENT JOR
_		1	
OTHER:		OTHER: Deepening	g well past plug back
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Operation work) SEE RULE 1103.	ns (Clearly state all pertinent details, a	OTHER: Deepening	g well past plug back
12. Describe Proposed or Completed Operation work) SEE RULE 1103.		OTHER: Deepening	g well past plug back Registrated date of starting any proposed
12. Describe Proposed or Completed Operation work) SEE RULE 1103. 10-23-90 through 10-27-9	90: MIRU Clarke Well	OTHER: Deepening of give persinent dates, including Service. TOH with the persinent dates and the persinent dates are the persinent dates.	mg estimated date of starting any proposed ith tubing and packer. TIH
12 Describe Proposed or Completed Operation work) SEE RULE 1103. 10-23-90 through 10-27-9 with bit, tagged CIBP @ gallons 15% NEFE, TOH.	90: MIRU Clarke Well 3339'. Drilled thro Tested tubing to 200	OTHER: Deepening of give pertinent dates, includi Service. TOH wingh CIBP to TD @ opsi, tested OK	ith tubing and packer. TIH 3520'. Acidized with 2000 TIH with 2-3/8" tubing &
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- TITLE -

- DATE -

CONDITIONS OF AFFROVAL, IF ANY:

APPROVED BY-

