

DAILY DRILLING REPORT

Langlie Mattix Queen Unit #13

LANGLIE MATTIX QUEEN UNIT #13, Langlie Mattix Queen Fld, Lea Co, NM. OBJECTIVE: Plug back and breakdown Queen perms to improve injectivity. No AFE - Mobil Intr 73.4878% - Est Cost to Mobil \$2600.

7/23/71 3520 TD.

MIRU Clary's Well Serv SD unit, unseat pkr, POH w/ 2-7/8 CL tbg and tension pkr, SD for nite.

LANGLIE MATTIX QUEEN UNIT #13, 3520 TD.

7/24

McCullough Tool Co ran & set CIBP in 6-5/8 csg @ 3340, ran Lynes straddle pkrs on 2-3/8 tbg, set bottom pkr @ 3292, top pkr @ 3254, Knox Serv Co acidized perms 3271-88 w/ 1500 gals 15% iron stabilized acid flushed w/ 12 bbls TFW TTP 1300-1500, AIR 5.5 BPM w/ 10 bbls flush in, communicated to csg, unseat pkrs, pull 6 jts of tbg, then pumped 108 bbls fr wtr treated w/ 2 gals/1000 gals Adomal, TCP 100-200, 7.6 BPM, ISIP vac, job compl 1:10 p.m. 7/23/71, P & LD tbg & pkrs, ran Baker PL 6-5/8 AD-1 tension pkr on 100 jts 2-7/8 10V thread CL tbg, set pkr 3172 w/ 12,000# T, inst'l inj head, return well to inj, RD & Rel unit & Rel to Prod @ 7:00 p.m. 7/23/71.

LANGLIE MATTIX QUEEN UNIT #13, 3520 TD.

7/25

Inj started 1:00 p.m. 7/24/71 - rate 800 BPD @ 0# TP.

7/26

Inj 800 BPD @ 100# TP.

7/27

Inj 800 BPD @ 100# TP.

LANGLIE MATTIX QUEEN UNIT #13, 3520 TD.

7/28/71

Inj 800 BPD @ 250# TP.

FINAL REPORT.