

- LANGLIE-MATTIX QUEEN UNIT #10-1, UNIT WELL #13, 3520 TD.
- 10/31 MIRU Worth Well mast & perf truck, perf csg in the Queen form @ 3206-12; 3217-21; 3229-31; 3246-47; 3252-55; 3271-88; 3312-13; 3316-17; 3320-38; & 3344-3348 w/ 1 JSPF, total of 67 holes, MO Worth Well & SD for nite.
- 11/3 LAGLIE-MATTIX QUEEN UNIT #10-1, UNIT WELL #13, 3520 TD.
WO CL tbq.
- 11/4 LAGLIE-MATTIX QUEEN UNIT #10-1, UNIT WELL #13, 3520 TD.
WO CL tbq.
- 11/5 LAGLIE-MATTIX QUEEN UNIT #10-1, UNIT WELL #13, 3520 TD.
WO CL tbq.
- 11/6 LAGLIE-MATTIX QUEEN UNIT #10-1, UNIT WELL #13, 3520 TD.
Prep to run CL tbq.
- 11/7 LAGLIE-MATTIX QUEEN UNIT #10-1, UNIT WELL #13, 3520 TD.
MIRU West Texas Well Serv SD unit, ran PC 6-5/8 Baker type AD-1 tension pkr on 23 jts 2-7/8 CL tbq. SD for nite.
- 11/8/69 LAGLIE-MATTIX QUEEN UNIT #10-1, UNIT WELL #13, 3520 TD.
Ran 77 jts 2-7/8 EUE 8rd CL tbq, total of 100 jts loaded csg w/ TW, set pkr @ 3172 w/ 14,000# tension, inst'l inj head, RD & Rel West Texas Well Serv unit @ 1:30 p.m. 11/7/69, compl as WIW.
DROP FROM REPORT until inj starts.
- 12/30/69 LAGLIE MATTIX QUEEN UNIT #10-1, UNIT WELL #13, 3520 TD.
(Dropped from rpt 11/8/69)
Inj started 12/5/69 - rate 600 BPD - Inj TP-Vac. Compl 9/29/69 (acidized) 10/30/69 (perforated).
FINAL REPORT.