	NO. OF COPIES RECEIVED			Form C-104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE U.S.G.S.		AND AND MATHDAL CAS	Enecute 1-1-00
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER OIL GAS	Le Le		
1.	OPERATOR PRORATION OFFICE		···	······
•	Mobil Oil Corporation			
	Box 633, Midland, Texas			
	Reason(s) for filing (Check proper box))	Other (Please explain)	
	New Well	Change in Transporter of: . Oil Dry G	as Name Change. Effe Was Stuart Tr. 5, W	ctive 10-1-69
	Change in Ownership	Casinghead Gas Conde	ensate	·eii #1
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation Kind of Lease	Lease No.
	Langlie Mattix Queen Unit 13 Langlie Mattix 7/River Queen State, Federal of Fee Fee			
	Unit Letter;66	D Feet From The North Li	ne and330 Feet From The _	West
	Line of Section 14 Tow	mship 25-S Range 3	7-Е , ММРМ, Lea	County
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G Image: Condensate	AS Address (Give address to which approved c	opy of this form is to be sent)
	Shell Pipe Line Corporation P. O. Box 2648, Houston, Toxas Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas Company · P. O. Box 1402, El Paso, Texas			
	If well produces oil or liquids, D 14 25-S 37-E Yes 10-7-54			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completio		New Well Workover Deepen Pl	ig Edix Sume Res 4. Din. Res 4.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P.	B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tu	bing Depth
	Perforations	L	De	pth Casing Shoe
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·		
v	TEST DATA AND PROJEST F	DRALLOWABLE (Test must be	after recovery of total volume of load oil and i	must be coual to or exceed top allow-
۷.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test			
	Length of Test	Tubing Pressure	Casing Pressure Ch	loke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls. Ga	ie - MCF
]
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gr	avity of Condensate
	Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shub-in) Ch	soke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATIO	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Elme
	Authorized Apent (Title) 16-2-6.9 (Date)		TITLE	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All accident of this form must be filled out completely the allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply	
			completed wells.	

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