1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST F	AND BEST OFFICE DECERAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	Mobil Oil Corporation				
	Address Box 633, Midland, Texas	i			
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of: Oil Dry Gas		•	
	Recompletion Change in Ownership X 5-1-69	Casinghead Gas Condens			
	If change of ownership give name	George L. Buckles Compa	any, Box 56, Monahans, Tex	as	
	and address of previous owner		· ·		
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For		Lease No.	
	Stuart Tract No. 5	1 Langlie Mattix	7/River Queen State, Federal or	Fee Fee	
	Location Unit Letter D; 6	560 Feet From The North Line	and 330 Feet From The	West	
				County	
	Line of Section 4 Tow	nship 25-S Range	<u> 37-Е , ммрм, Lea</u>		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				copy of this form is to be sent)	
	Name of Authorized Transporter of Oil Shell Pipe Line Corpora		P. O. Box 2648, Houston,	Texas	
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Cor	Unit Sec. Twp. Pge.	Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	D 14 25-S 37-E		-7-54	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g			
1 .	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen P	lug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.	
		Name of Producing Formation	Top Oil/Gas Pay T	ubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Floadening Formation			
	Perforations		U	epth Casing Shoe	
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
•	EST DATA AND REQUEST FOR ALLOWARDLL able for this depth or be for full 24 hours) DIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test				
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas - MCF	
		<u></u>			
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test		•	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
¥/I	. CERTIFICATE OF COMPLIAN	L CE	OIL CONSERVAT	ION COMMISSION	
41			APPROVED		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			time	
			INCOME OF THE PARTY A		
			TITLEEXVISE Filed in compliance with RULE 1104.		
	V \ mek) and		and the second for attomptic for a newly drilled or deepened		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation of th		
	Authorized Agent (Title)		All sections of this form must be filled out completely for those		
	Authorized Agent	itle)	able on new and recompleted well	By miles of completely in the sea III, and VI for changes of owner, 	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.