NEW N ICO OIL CONSERVATION COMM ION

Santa Fe, New Mexico

REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE

This request should be SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission.

,	Monument, New Mexico		November 27, 1937			
	Pl	ace		1	Date	_
OIL CONSERVATION COMMISSION,						
Santa Fe, New Mexico.						
Gentlemen:						
Permission is requested to connect Amerada Petroleum Corporation						
Wells No. 1 in NV of Sec. 14		or Operator		37	Lease	
					•	-
Langlie Field, Lea			County,	with the	pipe line of th	.e
Shell Pipe Line Co						_
Pipe Line Co.		Addr				
Status of land (State, Government or privately owned)				 		_
Location of tank battery 660° From West line,	1320' fro	n North	line.	Section	1 14 - 25 -	57
Description of tanks 2 - Low 500 barrel steel t	anks.	*****	<u> </u>			
Logs of the above wells were filed with the Oil Conservation	n Commission	Ä	o ve mbe:	27. 19	9 37 19	
					•	-
All other requirements of the Commission have [hatecose]	been complie	ed with. (C	ross out	incorrect v	rerds.)	
Additional information:						
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	5 heads with 3389 to His in 1 heads 185 of 455,000 g. Well	hile cleaned up our and observels of Gas	same died. oil on oil ra	out to hand let Let set 8 hour atio of	well set of open for test. Flo	Der S win
3423'. Well did not clean itself. Made Circulated oil. Ran 22" upset tubing to for approx 1 hour. Well flowed 212 barre hours more and well started flowing and thr ugh 22" open tubing. Daily gas rate Closed choke to 11/64" Choke on 22" tubing on 16 hour test. Daily gas volume of 95, Csg.P. 800#.	5 heads with the state of the s	hile cleaned up our and observels of Gas	same died. oil on oil rection of	out to he and let E set 8 hour atio of els pir 910. The artistic of the artist	well set of open for test. Flo 824.	per 3 win
3423'. Well did not clean itself. Made Circulated oil. Ran 2½" upset tubing to for approx 1 hour. Well flowed 2½ barrahours more and well started flowing and thr ugh 2½" open tubing. Daily gas rate Closed choke to 11/64" Choke on 2½" tubing on 16 hour test. Daily gas volume of 95, Csg.P. 200#.	5 heads with the state of the s	hile cle coked up our and barrels of Gas flowed 76 s oil ra	same died. oil on oil rection of	out to he and let Let set 8 hour atio of sels pir 910. T	well set of open for test. Flo 824.	Der S win
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