

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation

Company or Operator

Monument, New Mexico

Address

J.A. Stuart

Lease

Well No. 1

in NW 1/4

of Sec. 14

T. 25

R. 37

N. M. P. M.

Langlie

Field,

La

County.

Well is 660' feet south of the North line and 350' feet west of the East line of 14 - 25 - 37.

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is Amerada Petroleum Corporation

Address Tulsa, Oklahoma

Drilling commenced October 7, 1937

19

Drilling was completed

November 9, 1937

19

Name of drilling contractor Roman Drilling Co.

Address

Ft. Worth, Texas.

Elevation above sea level at top of casing 3115' feet

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 3500' to 3423'

No. 4, from to

No. 2, from to

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO		PURPOSE
12 1/2"	40#	8-Thd.	L.W.	186'8"	Texas Pattern				
8-5/8"	32#	8-Thd.	Smls.	1007'	Baker Bakblu				
6-5/8"	20#	10-Thd.	Smls.	3356'	Texas Pattern				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	12 1/2"	144'	150	Halliburton		
11"	8-5/8"	1007'	500	Halliburton		
7-7/8"	6-5/8"	3356'	330	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Nitro-Glycerin	30 lbs.	11/11/37	3381'-3423'	3423'.

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3423' feet, and from feet to feet
Cable tools were used from 0 feet to feet, and from feet to feet

PRODUCTION

Put to producing November 14, 1937, 19
The production of the first 24 hours was 70 1/2 barrels of fluid of which pipe line oil; %
emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

D.S. Lase, Driller E.M. Newman, Driller
Roy Lynch, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

