

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ARCO Permian

3. Address and Telephone No.
P. O. Box 1610, Midland, Texas 79702-1610 915 688-5672

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330 FSL & 330 FEL (Unit Letter P)
14-25S-37E

5. Lease Designation and Serial No.

NM-14215

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Justis Unit "D" #18

9. API Well No.

30-025-11581

10. Field and Pool, or Exploratory Area

Justis Blbry-Tubb-Dkrd

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Perfs & Treat

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to add Blinebry-Tubb-Drinkard perfs & treat as follows:
1. POH w/CA.
2. Acidize existing perfs 5375-5872
3. Add B-T-D perfs f/5039-5300.
4. Acidize & Frac treat 5039-5300.
5. Clean out & run completion assembly.

NOV 11 10 53 AM '94

14. I hereby certify that the foregoing is true and correct

Signed Ken W. Goshnell

Title Agent

Date 11-15-94

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 12/13/94

Approved by
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

WORKOVER PROCEDURE

DATE: November 14, 1994

WELL & JOB: SJU D-18, CO to PBD, add perfs & treat

DRILLED: 1959

LAST WORKOVER: 4/93 CO to 5975 & Tested csg.

FIELD: Justis COUNTY: Lea, New Mexico

BY: J. Shields

TD: 5980'

PBD: 5975'

DATUM: RKB to GL = 9'

CASING:	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>SET @</u>	<u>SX CMT</u>	<u>TOC</u>
SURFACE:	13-3/8"	48#	H-40	839'	700	surface
INTERMEDIATE:						
PROD:	7"	20 - 23#	J-55	5980'	1170	2100' (TS)

PERFORATIONS: Open Perfs: 5375-5617' & 5668-5872' (118 holes)

TUBING: SIZE: 2-3/8" WEIGHT: 4.7# GRADE: J-55 THREAD: EUE 8rd. JOINTS:190 BTM'D @5923'
MISC: TAC @5076' set w/10K tension.

PACKER AND MISC:

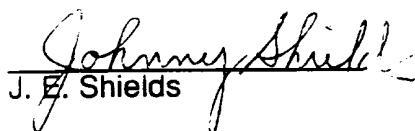
HISTORY AND BACKGROUND: During workover of 1993 the wellbore was cleaned out to PBD of 5975'. A pkr. was set @5000' and the csg. was tested to 500#. No other work has been performed since April of 1994.

SCOPE OF WORK: Pull CA, add new perfs and stimulate both old and new perfs.

PROCEDURE

1. Rig up (well was cleaned out to 5975 in 4/93)
2. Acidize existing perforations 5375' - 5872' (118 perfs) with attached stimulation procedure.
3. Set CIBP @ 5340'.
4. Add perforations 5039' - 5300' (see attached list) w/1 JSPF. Correlate with WELEX Radioactivity Log dated 12/28/59.
5. Acidize and fracture stimulate perforations 5039' - 5300' with attached stimulation procedure.
6. Clean out and run completion assembly.


Traci A. Scarbrough
11-10-94


J. E. Shields

RECEIVED

DEC 14 1994

OCD HOBBS
OFFICE

WELLBORE SCHEMATIC

RKB - GL = 9'

South Justis Unit D #18

(Union/Meridian Langlie 'B' #1)

330' FSL & 330' FEL (P)

Sec. 14, T-25S, R-37E, Lea Co., NM

API 30-025-11581

KB 3100'

Spudded 11/16/59

Completed 02/04/60

17-1/2" hole.
13-3/8" casing @ 839'.
Set w/700 sxs cmt. Circ.

TOC @ 2100' by TS.

Blinebry perms @ 5375' to 5617'.

Tubb/Drinkard Perfs @ 5668' to 5872'

2-3/8" tbg @ 5923'.

Sqz'd Tubb/Drinkard Perfs @ 5924' to 59

PBD @ 5975'.

TD @ 5980'.

8-3/4" hole.
7" csg @ 5980' w/1170 sxs cmt.

O/A Engineering, eegSJUD18.XLS

9/27/93 3:44 PM

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OCD HOBBS
OFFICE

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Grande Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
3 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address ARCO Permian A Unit of Atlantic Richfield Co. P.O. Box 1710 Hobbs, NM 88240		OGRID Number 000990
		Reason for Filing Code 6/1/94 CH
API Number 30 - 025-11581	Pool Name Justis Blinebry Tubb Drinkard	Pool Code 34220
Property Code 004991496	Property Name South Justis Unit	Well Number 18

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
RP	14	25S	37E		330	S	330	E	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code F	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	OG	POD ULSTR Location and Description
022628	Texas New Mexico Pipeline P.O. Box 2528 Hobbs, NM 88240	28/1332	O	D-24-25S-37E
020809	Sid Richardson Carbon P.O. Box 1226 Jal, NM 88252	28/1374	G	I-14-25S-37E
		28/1333	VR	D-24-25S-37E
022345	Texaco Exp & Prod P.O. Box 3000 Tulsa, OK 74102	28/1336	G	I-14-25S-37E
		28/1373	VR	D-24-25S-37E

IV. Produced Water

POD	POD ULSTR Location and Description
476750	

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Seals Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Cg. Pressure
Choke Size	Oil	Water	Gas	AOP	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kellie D. Murrish*

Printed Name: Kellie D. Murrish

Title: Records Processing Clerk II

Date: 6-1-94

Phone: (505) 391-1649

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title:

Approval Date:

JUL 15 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Section

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JUN 01 1994

JOHN HODGINS
OFFICE