



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS  
GOVERNOR

March 14, 1990

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

Union Texas Petroleum Corporation  
Attn: C. W. Latch  
400 North Big Spring  
Midland, TX 79705

Re: Allocation Formula for Downhole Commingled Production  
Langlie B #1-P Sec. 14, T25S, R37E  
Justis-Blinebry and Justis Tubb/Drinkard Pools  
DHC-746

Gentlemen:

As requested in your March 9th letter the allocation formula for production from the above-referenced well is approved as follows:

Justis Blinebry	oil -- 69%	gas -- 100%
Justis Tubb/Drinkard	oil -- 31%	gas -- 0%

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton  
Supervisor, District I

ed



**Union Texas Petroleum**

**Western Region**

4000 N. Big Spring  
Midland, Texas 79705  
Telephone (915) 684-0600

March 9, 1990

New Mexico Oil Conservation  
District I - Hobbs  
P.O. Box 1980  
Hobbs, New Mexico 88240

Re: **Production Allocation Between Blinebry and Tubb-Drinkard**  
**Union Texas Petroleum**  
**Langlie "B" No. 1**  
**Justis Blinebry and Justis**  
**Tubb-Drinkard Pools As Per**  
**Administrative Order DHC-746**  
**Lea County, New Mexico**

Dear Mr. Sexton:

The Langlie "B" No. 1 located 330 feet from the east line and 330 feet from the south line of Section 14, Township 25 South, Range 37 East, Lea County, New Mexico received approval for down hole commingling the Blinebry and Tubb Drinkard per administrative order DHC-746 on December 6, 1989.

I have attached two C-116 well test forms. One test reflects Blinebry production only, and the other test reflects commingled stabilized production from the Blinebry and the Tubb-Drinkard.

Based on these tests, I submit the following recommended allocation split of production between the Blinebry and the Tubb-Drinkard.

Blinebry & Tubb-Drinkard	Oil Production = 13 BOPD
Blinebry	Oil Production = <u>-9 BOPD</u>
Tubb-Drinkard	Oil Production = 4 BOPD

All gas production coming from the Blinebry.

	<u>Allocation in Percent</u> <u>Oil &amp; Water</u>	<u>Gas</u>
Blinebry	69%	100%
Tubb-Drinkard	31%	0%

Very Truly Yours,

*Charles W. Latch*

C. W. Latch  
District Production Manager

REP/ejw  
4:rep00020

Submit 2 copies to Appropriate District Office.  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-116  
Revised 1/1/89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Union Texas Petroleum Corp.		Pool Justis Blinebry and Tubb Drinkard		County Lea													
Address 4000 N. Big Spring, Suite 400, Midland, TX 79705		TYPE OF TEST - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Special		Completion <input type="checkbox"/> Special <input type="checkbox"/>													
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	% STABILIZED	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU. FT./BBL.	
		U	S	T	R							WATER BBL.S.	PROD. GRAV. OIL	OIL BBL.S.	GAS M.C.F.		
Langlie B	1	P	14	25	37	2/28/90	P	-	-	-	Blinebry Tubb Drinkard	24	47	36.8	13	50	38.1%
Justis Blinebry	-	oil	69%	gas	100%										9	50	
Justis Tubb/Drinkard	-	oil	31%	gas	0%										4		

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature	Production Analyst
Karen Friday	
Printed name and title	
915 694-0600	
Date	Telephone No.

**Form C-116**  
**Revised 1/1/89**

Operator	Pool	County
Union Texas Petroleum Corp.	Justis Blinebry and Tubb Drinkard	Lea
Address		

[illegible]

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

**Signature**

Karen Friday      Production Analyst  
Printed name and title

915 694-0600

Date \_\_\_\_\_ Telephone No. \_\_\_\_\_

100-100000

MAR 14 1990

OCU  
RECORDS OFFICE

Submit 2 copies to Appropriate District Office.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-116  
Revised 1/1/89

GAS - OIL RATIO TEST

Operator Union Texas Petroleum Corp.		Pool Justis Blinberry		County Lea											
Address 4000 N. Big Spring, Suite 400, Midland, TX 79705		TYPE OF TEST - (X) <input checked="" type="checkbox"/> S		Scheduled <input checked="" type="checkbox"/> XX		Completion <input type="checkbox"/>		Special <input checked="" type="checkbox"/> XX							
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL.		
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS M.C.F.
Langlie B	1	P	14	25	37	11/30/89	P	-	-	24	16	36.8	9	58	6444

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.  
Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature  
Karen Friday  
Printed name and title  
Production Analyst  
915 694-0600  
Date  
Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS  
GOVERNOR

ADMINISTRATIVE ORDER DHC-746

Dec. 6, 1987  
POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

Union Texas Petroleum  
400 North Big Spring  
Suite 500  
Midland, Texas 79705

Attention: Gary R. Hendricks

Langlie "B" Well No. 1  
Unit P, Section 14, Township 25 South,  
Range 37 East, NMPM, Lea County, New Mexico  
Justis-Blinbry and Justis-Tubb-Drinkard Pools

Dear Mr. Hendricks:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle the production from both pools in the wellbore.

It appearing that the subject well may qualify for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

Production from the subject well during a 90-day commingled testing period shall not be restricted, provided however that if the commingled production subsequent to said 90-day period has not stabilized at a rate of 30 barrels of oil per day or less, 60 barrels of water per day or less, or 642 MCFG per day or less, the commingling authority granted herein shall terminate unless the applicant files an application for downhole commingling approval to be heard before a Division examiner.

Should the production from the subject well stabilize at a rate within the limits as described above, the commingling authority granted herein shall remain in full force and effect.

In accordance with the provisions of Rule 303-C, the supervisor of the Hobbs District Office of the Oil Conservation Division shall determine the proper allocation of production from the subject well following its completion.

Pursuant to Rule 303-C-5, the commingling authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.