

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Langlie "B"

8. Well No.

B-1

9. Pool name or Wildcat

Justis (Blinebry-Tubb-Drinkard)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☒
WELL

GAS ☐
WELL

OTHER

2. Name of Operator

Union Texas Petroleum Corp.

3. Address of Operator

P.O. Box 2120 Houston, TX 77252-2120

4. Well Location

Unit Letter P : 330 Feet From The East Line and 330 Feet From The South Line

Section 14

Township 25S

Range 37E

NMPM

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3091 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Commingling (Blinebry-Tubb-Drinkard) ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Per administrative order DHC-746, we propose to commingle the Blinebry-Tubb-Drinkard. The well was completed in 1959 as a dual, producing from the Blinebry and tubb-Drinkard.. In 1970, the Tubb-Drinkard ceased to flow and the Blinebry was producing top allowable on rod pump. In 1973, difficulties in pumping the Blinebry below a packer prompted Union Texas to temporarily abandon the already shut-in tubb-Drinkard, and complete the well as a single Blinebry producer. Since 1973, the Tubb-Drinkard has never been re-entered or rod-pumped. Last production test, performed in March 1970, indicated the Tubb-Drinkard was capable of producing 108 BOPD, 886 MCFD, and 20 BWPD on an intermitter flowing 10 days a month. Commingling the Blinebry with the Tubb-Drinkard would require pulling the DR plug set in the Baker Model "N" at 5646', and milling out the Model "N" packer.

Commingling and acidizing these two zones is anticipated to increase the well's productivity to its top commingled allowable 30 BOPD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ken E. White

TITLE Regulatory Permit Coordinator DATE 2/20/90

TYPE OR PRINT NAME

Ken E. White

TELEPHONE NO. 713/968-365

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

DATE

FEB 26 1990

RECEIVED

FEB 23 1990

OOD
HQS OFFICE