NEW_MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

UNION TEXAS PETROLI	CIDA CODDODATION	Leas		1	ell
Location Unit	Sec	Twp	Langlie "B" Rge	County	1
of Well P	14	25-S Type of Prod	37-E Method of Prod	Le Prod. Medium	aChoke Siz
Name of Res	ervoir or Pool	(Oil or Gas)	Flow, Art Lift	(Tbg or Csg)	
	nebry	Oi1	F1ow	Tubing	22/64"
Compl Justis Tubb	b-Drinkard	0i1	TA	Tubing	
		FLOW TEST	NO. 1		``
Both zones shut-in at	t (hour, date):_	10 A.M., 2-20	-73		
Well opened at (hour,	, date):	10 A.M., 2-21	-73	Upper Completion	Lowe r Completio
Indicate by (X) the	e zone producing	• • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • •	X	
Pressure at beginning	g of test	• • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • •	325	0
Stabilized? (Yes or N	vo)	••••••	• • • • • • • • • • • • • • • • • • • •	····· Yes	Yes
Maximum pressure duri					0
					0
Minimum pressure during test					***************************************
Pressure change durin					
Was pressure change a					
Well closed at (hour,			Total Tim	ne On	
Oil Production		Gas Prod	l uc tion	n 24 hrs.	
During Test: 38 Remarks	ubis; Grav. 3	j juring 1	est232	MCF; GOR6	5105
Well opened at (hour,				Upper Completion	Lower
					•
					X
Pressure at beginning	of test	••••••	•••••••	575	X
Pressure at beginning	of test	••••••	•••••••	575	X
Pressure at beginning Stabilized? (Yes or No	of test	•••••••	•••••••	575 Yes	x o
Pressure at beginning Stabilized? (Yes or No Maximum pressure durin	of test o) ng test	••••••••••••	••••••••••••	575 Yes 575	X 0 Yes 0
Pressure at beginning Stabilized? (Yes or No Maximum pressure durin Minimum pressure durin	of test b) ng test ng test	•••••••••••••		575 Yes 575	X 0
Pressure at beginning Stabilized? (Yes or No Maximum pressure durin Minimum pressure durin Pressure at conclusion	of test ng test ng test ng test	•••••••••••••••••••••••••••••••••••••••		575 Yes 575 575	X 0 Yes 0 0
Indicate by (X) the Pressure at beginning Stabilized? (Yes or No Maximum pressure during Minimum pressure during Pressure at conclusion Pressure change and Was pressure change and Mas pressure cha	of test ng test n of test g test (Maximum)	minus Minimum).		575 Yes 575 575 575 0 None	X 0 Yes 0 0 0 0
Pressure at beginning Stabilized? (Yes or No Maximum pressure durin Minimum pressure durin Pressure at conclusion Pressure change during Was pressure change an Well closed at (hour, Dil Production	of test ng test n of test test (Maximum in increase or a date) 10 A.M.	minus Minimum). decrease? 2-24-73 Gas Produc	Total time Production	575 Yes 575 575 575 575 None on 24 hrs.	X 0 Yes 0 0 0 0 None
Pressure at beginning Stabilized? (Yes or No Maximum pressure during Pressure at conclusion Pressure change during Was pressure change and Well closed at (hour, Dil Production During Test: 0 b	of test ng test no of test to of test to test (Maximum in increase or a date) 10 A.M. obls; Grav. 0	minus Minimum). decrease?	Total time Production	575 Yes 575 575 575 575 None on 24 hrs.	X 0 Yes 0 0 0 0 None
Pressure at beginning Stabilized? (Yes or No Maximum pressure during Fressure at conclusion Pressure change during Mas pressure change and Well closed at (hour, buring Test: 0 b	of test ng test no of test to of test to test (Maximum in increase or a date) 10 A.M. obls; Grav. 0	minus Minimum). decrease?	Total time Production	575 Yes 575 575 575 575 None on 24 hrs.	X 0 Yes 0 0 0 0 None
Pressure at beginning Stabilized? (Yes or No Maximum pressure during Minimum pressure during Pressure at conclusion Pressure change during Mas pressure change and Mell closed at (hour, bil Production During Test:	of test ng test nof test test (Maximum increase or a date) 10 A.M. obls; Grav. 0 rinkard Zone TA.	minus Minimum). decrease? 2-24-73 Gas Producting Tes	Total time Production tion st 0	575 Yes 575 575 575 0 None on 24 hrs.	X 0 Yes 0 0 0 None
Pressure at beginning Stabilized? (Yes or No Maximum pressure during Minimum pressure during Pressure at conclusion Pressure change during Was pressure change during Was pressure change and Well closed at (hour, will Production During Test: 0 beginning Test: 0 beginning Test: 10	of test ng test nof test test (Maximum increase or a date) 10 A.M. obls; Grav. 0 rinkard Zone TA.	minus Minimum). decrease?	Total time Production tion t 0	575 Yes 575 575 575 0 None on 24 hrs. MCF; GOR 0	X 0 Yes 0 0 0 None
Pressure at beginning Stabilized? (Yes or No Maximum pressure during Minimum pressure during Pressure at conclusion Pressure change during Was pressure change and Well closed at (hour, Dil Production During Test:	of test ng test nof test test (Maximum in increase or a date) 10 A.M. obls; Grav. 0 rinkard Zone TA.	minus Minimum). decrease? 2-24-73 Gas Production Test herein containe	Total time Production of 0		X 0 Yes 0 0 0 None
Pressure at beginning Stabilized? (Yes or No Maximum pressure during Minimum pressure during Pressure at conclusion Pressure change during Mas pressure change and Mell closed at (hour, Mil Production Muring Test: 0 b Memarks Justis Tubb-Di Thereby certify that Mowledge. Proved New Mexico Oil Conser	of test ng test nof test test (Maximum in increase or a date) 10 A.M. obls; Grav. 0 rinkard Zone TA.	minus Minimum). decrease? 2-24-73 Gas Production Test herein containe herein containe During Test	Total time Production tion t 0	575 Yes 575 575 575 0 None on 24 hrs. MCF; GOR 0	X 0 Yes 0 0 0 None















