

UNITED STATES  
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

Langlie "B" 056968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Langlie "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry &amp; T.D.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 14, T-25-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

N. Mex.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

JUN 25 10 20 AM '68

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

330' FEL &amp; 330' FSL, Sec. 14, T-25-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3109' DF

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Squeeze, Perforate, &amp; Frac

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill out Baker Model D @ 5600'. Run drillable cementer set @ 5900'. Squeeze cmt Tubb-Drinkard perfs 5924'-5962' w/150 sx Incor salt cement. Perforate 5797'-5803' 5818'-5822', 5834'-5842', 5852'-5858', 5864'-5872' w/one half inch hole per foot. Acidize with 300 gals 15% HCL N.E. and frac w/10,000 gals 9# brine 1½ lbs. sand per gallon. Perforate Tubbs-Drinkard with one half inch hole per foot 5668'-5670', 5690'-5695', 5714'-5727', 5740'-5753', 5763'-5770'. Acidize 300 gals 15% HCL N.E. Frac 10,000 9# brine water with 1½ lbs. per gallon sand. Perforate Blinebry one ½" hole per foot 5542'-5546', 5571'-5577', 5587'-5594', 5602'-5617', Acidize 300 gals. 15% HCL N.E. Frac 10,000 gals 9# brine with 2# per gal sand. Perforate one ½" hole per foot 5264'-5286', 5292'-5304', Acidize 300 gals 15% HCL N.E. Frac with 10,000 9# brine with 2 lbs per gal sand. Perforate one ½" per foot 5170'-5175', 5195'-5198', 5212'-5216', 5228'-5235', Acidize 300 gals 15 % HCL N.E. Frac 10,000 gals 9# brine 2 lbs. per gal sand. Perforate one ½" hole per foot, 5048'-5088', 5096'-5108', 5117'-5124', Acidize 300 gals 15 % HCL N.E. Frac 15000 gals. 9# brine with 2 lbs per gal sand. Run Baker Model D Packer set 5635. Run dual 2-3/8 tbg. strings, swab both zones, place on production, run pkr. leakage test.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. W. Manry

TITLE Dist. Drlg. Supt.

DATE June 19, 1968

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

JUN 20 1968  
A. H. BROWN  
DISTRICT ENGINEER