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GEOLOGICATINE FOR DE CON WELLS SUNDRY NOTICES AND REPORTS ON WELLS (De not use this form for proposals to data or to a defend which back to a different reservoir. Use "APPLICATION FOR PETALITY" for such proposals.)	$\frac{136 \text{ Crusss 056968}}{N \text{ M O 14 O975}}$
	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	
Union Texas Petroleum Corporation	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	9. WELL NO.
1300 Wilco Bldg., Midland, Texas	9. WELL NO.
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 	10. FIELD AND POOL, OR WILDCAT Justis
Unit X, 330' FSL & 330' FEL	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
	Sec. 14, T-25-S, R-37-
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12 COUNTY OR PARISH 13. STATE
3099' DF	Lea New Mex.
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Check Appropriate Box To Indicate Nature of Nature	
SUBSEC	UENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT X MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE X ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL X CHANGE PLANS (Other)	
Completion or Recomm	s of multiple completion on Well letion Report and Log form.)
 17. DESCRIPT PROFOSED OF COMPLETED OF PRATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertion nent to this work.)* It is proposed to perform the following workover to repair of cated by packer leakage test, perforate and frac additional and Tubb Drinkard formations: Pull dual tbg strings, recover Model J Pkr, drill out Md Squeeze cmt Tubb Drinkard perforations 5924' - 5962'. Perf Tubb-Drinkard w/17 holes from 5694' - 5870'. Acidize w/1000 gal 15% HCl NE and frac w/20,000 gal 9# 15. Perforate Blinebry w/23 holes from 5048-5301' and 6 hold Acidize perfs 5546' - 5616' w/500 gal 15% HCl NE and frac brine w/2# sand/gal. Run Model D pkr set @ 5635', run dual 2 3/8" tbg strings 	communication as indi- zones in the Blinebry odel D pkr. prine w/l½# sand/gal. es from 5546'-5616'. ac w/10,000 gal 9# 15% HCl NE frac w/20,000

 SIGNED
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*See Instructions on Reverse Side

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J 1_ GORDON ANTING DISTRICT ENGINEER