

U. S. LAND OFFICE **Las Cruces**
HOBBES OFFICE
SERIAL NUMBER **056968**LEASE OR PERMIT TO PROSPECT **Langlie B**
1960 FEB 16 AM 10:40

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

1959 1960

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Anderson-Prichard Oil Corporation** Address **Box 196, Midland, Texas**
Lessor or Tract **Langlie "B"** Field **Justis Blinbry** State **New Mexico**
Well No. **1** Sec. **14** T. **25S** R. **37E** Meridian **NMPM** County **Lea**
Location **300** ft. {N.} of **S** Line and **330** ft. {E.} of **E** Line of **Sec. 14** Elevation **3109**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

Date **February 8, 1960**Title **District Clerk**

The summary on this page is for the condition of the well at above date.

Commenced drilling **November 17**, 19 **59** Finished drilling **December 28**, 19 **59**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5375** to **5502** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	839			700	Pump & Plug				
7	5980			1170	Pump & Plug				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	839	700	Pump & Plug		
7	5980	1170	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **5980** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

February 8, 19 **60** Put to producing **February 4**, 19 **60**
The production for the first 24 hours was **392.70** barrels of fluid of which **97**% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. **38.2**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
C.W. WATSON _____, Driller **R. F. DANVERS** _____, Driller
W.A. SMITH _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	40	40	Sand & Caliche
40	822	782	Redbed
822	3184	2362	Anhy, Gyp & Lime
3184	5980	2796	Lime

ELECTRIC LOG TOPS

Glorietta	4660
Tubb	5660
Drinkard	5920

THE END OF THE LOG
IS ADD GRACE TO THE LOG
BETTER FOR THE LOG

FROM— TO— TOTAL FEET FORMATION

