NEW M CO OIL CONSERVATION COMMISS 'N

SANTA FE, NEW MEXICO

APPLICATION FOR

Justie	County	HOBBS OFFICE OCC
		Date
erator	Lease	1950 JAN # 1960
cation Unit		
Well P	Township	Range
Has the New Mexico Oil Conservation Co	14 258	
zones within one mile of the subject well?	WES - We	378 Detion of a well in these same pools or in the same
If answer is yes, identify one such instanc	YES NO	poore of in the same
	; Operator	r, Lease, and Well No.:
Gulf Oil Corporation, L.	McBuffington, No. 10	,
The following facts are submitted:		
	Upper Zone	
a. Name of reservoir	\$14-ab	Lower Zone
b. Top and Bottom of		Brinkerd
Pay Section	33/3-3360' 5484-5502'	
(Perforations)		5924-5962 ·
. Type of production (Oil or Gas)	AL1	
I. Method of Production		011
(Flowing or Artificial Lift) he following are attached. (Please mark Y	Plow	Flow
the location of all v	wells on applicant's lease, all offset wells o	on offset leases, and the names and addresses of
 d. Electrical log of the well or other thereon. (If such log is not available) 	completion from each offset operator, or in li cation.* r acceptable log with tops and bottoms of pro	ieu thereof, evidence that said offset operators hav
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Eperation (company), and that I am authorized by said company to make this report; and that this report y supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. (company), and that I am authorized by said company to make this report; and that this report was prepared

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If,

after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed. f the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the roducing zones, then separate application for approval of the same should be filed simultaneously with this application.

7-3-58