

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO Permian

3. Address and Telephone No.

P.O. BOX 1610, MIDLAND, TX 79702

915 688-5672

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FSL & 1650 FEL(UNIT LETTER O)

14-25S-37E

N.M. OIL CONS. COM.  
BOX 1980  
HORBS. NEW MEXICO 88240  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-14215

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SOUTH JUSTIS UNIT"C" #18

9. API Well No.

30-025-11582

10. Field and Pool, or exploratory Area

JUSTIS BLBRY-TUBB-DKRD

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other ADD PERFS & TREAT

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

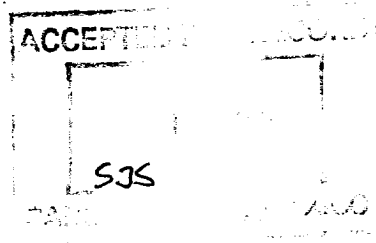
☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-26-95. RUPU. POH W/PROD CA. ADDED B-T-D PERFS F/5888-5950. ACIDIZED PERFS 5079-5950 W/3000 GALS. RIH W/PROD CA:2 3/8 TBG,RODS & PUMP TO 5907. RDPU 05-30-95.



RECEIVED

JUN 6 11 02 AM '95

14. I hereby certify that the foregoing is true and correct

Signed Ken W. Gosnell

Title AGENT

Date 06-02-95

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See instruction on Reverse Side

RECEIVED

JUL 11 1967

COB ROBERT  
OFFICE

## WORKOVER PROCEDURE

DATE: January 30, 1995

WELL & JOB: SJU C-18

DRILLED: 1960

LAST WORKOVER: 4/93 CO to 5960' & Tested Casing

FIELD: Justis

COUNTY: Lea, NM

BY: W. C. Heard

TD: 6000'

PBD: 5960'

DATUM: 12' KB

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	9-5/8"	32.3 & 40#		975'	450	surf-circ
PROD:	7"	20 & 23#	N/J	5999'	460	1855'-TS

PERFORATIONS: Open Perfs: 5079-5460' (165 holes), 5584-5860' (166 holes)

TUBING: SIZE: 2-3/8" WEIGHT: 4.7# GRADE: J-55 THREAD: EUE 8r JOINTS: 184 BTM'D @ 5814'

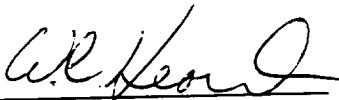
MISC: TAC @ 5023' w/ 15.000# T

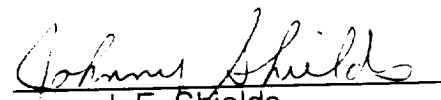
HISTORY AND BACKGROUND: During workover of 1993, wellbore was cleaned out to PBD of 5960'. A RBP was set at 5000' and the casing tested to 500 psi. No other work has been performed since April, 1993. (Note: check Production files to verify CA)

SCOPE OF WORK: Pull CA, add new perfs and stimulate old and new perfs.

### PROCEDURE

1. MIRU, pull CA. Visually inspect tubing and determine if work string is needed.
2. RU WL and add attached perfs. Correlate to WELEX RA Log dated 6/18/60.
3. TIH with Baker 'SAPP' tool and treat each new perf with 100 gals 15% following attached generic procedure. POH.
4. TIH with packer on 3-1/2" frac tubing and frac B-T-D as per Western procedure. POH.
5. CO frac sand as necessary.
6. Rerun CA as per Production Department design and TOPS.

  
W. C. Heard

  
J. E. Shields

# WELLBORE SCHEMATIC

## South Justis Unit C #18

(Meridian Langlie 'B' #2)

330' FSL & 1650' FEL (O)

Sec. 14, T-25S, R-37E, Lea Co., NM

API 30-025-11582

KB 3108'

Spudded 05/25/60

Completed 07/28/60

12-1/4" hole.  
9-5/8" casing @ 975'.  
Set w/450 sxs cmt. Circ.

TOC @ 1855' by TS.

Blinebry perms @ 5079' to 5678'.

2-3/8" tbg @ 5814'.

Tubb/Drinkard Perfs @ 5732' to 5860'.

PBD @ 5960'.

TD @ 6000'.

8-3/4" hole.  
7" csg @ 5999' w/460 sxs cmt.  
O/A Engineering, rspSJUC18.XLS

12/10/93 2:40 PM