

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SURMIT IN TRIP!
(Other Instructions
verse side)

TE-
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

056968 NM-14215

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Langlie "B"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Upper pool-Justis (Blined)

Lower pool-(Tubb-Drinkard)

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 14, T-25-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas - 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter "B" 330' FSL & 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3100' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Abandon Lower Zone (T.D.)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Abandon Lower Zone (T.D.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Pull both Upper and Lower tubing to repair hole in lower tubing string.
- (2) Lower Zone tubing parted 29' above Baker Model "D" Packer, leaving top of tubing @ 5661'.
- (3) Set C.I.B.P. at 5630' w/20' of cement on top of Bridge Plug, and abandoned Tubb-Drinkard perforated from 5824-5860'.
- (4) Ran rods and tubing to approx. 5200' and placed well (Blinedry Formation) on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert F. Peterson

TITLE Operations Supt. Western Area

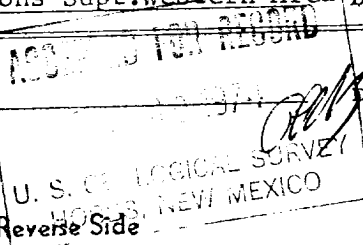
DATE May 23, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side