NET MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Uperator Marian Marian Dataslaum Company	rator Union Texas Petroleum Corporation Lease Langlie "B"			Well No. 2	
Location Unit Sec	Twp	Rge		County	2
of Well 0 14	25-S Type of Prod	37-E Method of Prod		Le Medium	a Choke Size
Name of Reservoir or Pool	(Oil or Gas)	Flow, Art Lift		or Csg)	
Compl Justis Blinebry Lower	oil	Flow	Tubing	5	
Compl Justis Tubb-Drinkard	oil	T.A.			
	FLOW TEST				
Both zones shut-in at (hour, date):				Upper	Lower
Well opened at (hour, date):	9 A.M.m 3-20	5–74		ompletion	
Indicate by (X) the zone producing.	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • •	•••••	X	
Pressure at beginning of test	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • •	••••	275	15
Stabilized? (Yes or No)			• • • • •	Yes	Yes
Maximum pressure during test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	• • • • •	275	15
Minimum pressure during test			· · · · · ·	20	15
Pressure at conclusion of test			• • • • •	20	15
Pressure change during test (Maximum minus Minimum)				255	0
Was pressure change an increase or a c	decrease?			ecrease	None
Well closed at (hour, date): 9 A	1.M., 3-27-74	Total Time Production		24 hrs.	
Oil Production During Test: 66 bbls; Grav. 39	Gas Prod During	Nuction Test 122	MCF;	GOR 1,8	848
Remarks					
				•	
	FLOW TEST 1	10. 2			
Well opened at (hour, date): 9 A.	FLOW TEST N			Upper	Lower
Well opened at (hour, date): 9 A. Indicate by (Y) the zone producing	M., 3-28-74		Co	mpletion	Completion
Indicate by (X) the zone producing	M., 3–28–74	•••••••	Co	mpletion	Completion X
Indicate by (X) the zone producing Pressure at beginning of test	M., 3–28–74		Co	mpletion 275	Completion X 15
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	M., 3-28-74	•••••••••••	Co	275 Yes	Completion X 15 Yes
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	M., 3–28–74		Co	275 Yes 275	Completion X 15 Yes 15
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test	M., 3–28–74		Co	275 Yes 275 275	X
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Pressure at conclusion of test	M., 3–28–74		Co	275 Yes 275 275 275	X
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test	M., 3–28–74		Co	275 Yes 275 275 275	X
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum modes) Was pressure change an increase or a decomposition of test	M., 3-28-74	Total time	Co	275 Yes 275 275 275	X
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum m Was pressure change an increase or a d Well closed at (hour, date) 9 A.M. Oil Production	M., 3-28-74 Similar Minimum Minus Minimum Mecrease? Mar. 3-29-74 Gas Produ	Total time Production	Co	275 Yes 275 275 275 0	Completion X 15 Yes 15 15 15 0
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum m	M., 3-28-74 Similar Minimum Minus Minimum Mecrease? Mar. 3-29-74 Gas Produ	Total time Production	Co	275 Yes 275 275 275 0	Completion X 15 Yes 15 15 15 0
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum m Was pressure change an increase or a d Well closed at (hour, date) 9 A.M. Oil Production	M., 3-28-74 minus Minimum). decrease? , 3-29-74 Gas Produ ; During Te	Total time Production ction st	Co In on 2 MCF; Go	275 Yes 275 275 275 0	X
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum m Was pressure change an increase or a d Well closed at (hour, date) 9 A.M. Oil Production During Test: 0 bbls; Grav. Remarks	M., 3-28-74 Ainus Minimum). Accrease? , 3-29-74 Gas Produ ; During Te	Total time Production ction st	Co	275 Yes 275 275 275 0 one	X
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum m Was pressure change an increase or a d Well closed at (hour, date) 9 A.M. Oil Production During Test: 0 bbls; Grav.	M., 3-28-74 dinus Minimum). decrease? , 3-29-74 Gas Produ ;During Te	Total time Production st ed is true and co	Co	Yes 275 Yes 275 275 275 0 One 4 OR	Completion X 15 Yes 15 15 O None
Indicate by (X) the zone producing Pressure at beginning of test	M., 3-28-74 minus Minimum). decrease? , 3-29-74 Gas Produ ;During Te	Total time Production ction st ed is true and co Operator UNION TE	Co	Yes 275 275 275 0 one 4 OR ROLEUM COR	Completion X 15 Yes 15 15 0 None St of my RPORATION
Indicate by (X) the zone producing Pressure at beginning of test	M., 3-28-74 dinus Minimum). decrease? , 3-29-74 Gas Produ ; During Tell herein contain 9	Total time Production st ed is true and co	Co	Yes 275 275 275 0 one 4 OR ROLEUM COR	Completion X 15 Yes 15 15 0 None RPORATION
Indicate by (X) the zone producing Pressure at beginning of test	M., 3-28-74 dinus Minimum). decrease? , 3-29-74 Gas Produ ;During Te	Total time Production ction st ed is true and co Operator UNION TE	Co	Yes 275 275 275 0 one 4 OR ROLEUM COR	Completion X 15 Yes 15 15 0 None St of my RPORATION







