

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 056968 0140 978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Langlie "B"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Justis

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14-25S-37E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330' FSL & 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3107 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set Model "D" packer w/expendable plug @ 5815'. Perf. 4-1/2" holes @ 5713'. Squeezed w/200 sacks cement. Tested squeeze w/3200#, O.K.
Perf. Tubb-Drinkard zone w/1 1/2" jet hole @ 5732, 45, 46, 53, 60, 63, 70, 75, 79 & 88. Pumped 500 gal acid, frac w/10,000 gal brine & 12,000# sand.
Perf. Lower Blinbry @ 5584, 90, 5612, 32, 35, 42, 51 1/2, 53, 59 1/2, 63, 73 & 78. Frac w/10,000 gal brine & 15,000# sand.
Frac Middle Blinbry zone w/5000 gal brine & 7500# sand.
Frac Middle Blinbry zone w/additional 15,000 gal brine & 22,500# sand.
Perf. Upper Blinbry zone w/one 3/8" hole @ 5079, 86, 91 1/2, 93, 98, 5108, 12, 17, 28, 36, 44, 68, 90, 96, 5208, 18, 34, 42, 54, 60, 76, 80, & 84.
Spotted 1000 gal 15% HCL on perfs. Mixed 1500# rock salt, displaced thru tbg, followed by 88 bbls. brine water. Fraced w/10,000 gal brine & 15,000# sand. Flushed w/75 bbls. brine water. Fraced w/10,000 gal brine & 15,000# sand. Circulated out sand. Casing collapsed below packer @ 5815'. Abandoned Tubb-Drinkard zone. Put Blinbry on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Drlg. Supt.

DATE 6-20-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
District Engineer

DATE

JUN 23 1969