



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office **New Mexico**
Lease No. **056968**
Unit **Langis "B"**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

Repair communication between Tubb & Blinbry Zones

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 5, 1962

Well No. **2** is located **330** ft. from **N** line and **1650** ft. from **E** line of sec. **14**

SW/4 of SE/4 Sec 14 **25S** **37E** **N.M.P.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Justice Tubb-Drinkard **Lea** **New Mexico**
(County or Subdivision) (State or Territory)
& Blinbry

The elevation of the derrick floor above sea level is **3100** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pulled tbg. Reran Tubb tbg in Model "D" Packers @ 5561 & 5595'. Pumped 75 sacks cement thru Tubb tbg. Press. to 2100# while pumping. Ran BHP bomb in Blinbry tbg and pumped 120 bbls oil thru Tubb tbg. No indication of communication.

Acidised Blinbry Zone w/5750 gal acid. Shut in 13 hrs. Open well, flowed 135.12 bbls fluid in 10 hrs. Pulled tubb tbg w/Model "J" pkr. Reran in Model "D" pkr @ 5561'. Subd Tubb Zone, Blinbry zone went on vacuum indicating communication. Pulled tbg and reran tubb tbg set in pkr @ 5595 & 5561'. Squeezed thru Tubb perfs w/75 sks cnt. Pumped cement 3 BPM @ 1000#, increased to 2500#. Ran BHP bomb thru Blinbry tbg. Let set 15 mins. Pumped down Tubb tbg w/lease oil for 90 mins. Let BHP bomb set for 60 mins. No indication of communication. (Over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Union Texas Petroleum Corporation**

Address **Box 196**
Midland, Texas

By *[Signature]*
Title **District Engineer**

Perf Tubb zone w/4 holes per ft. 5824-60. Subd dry.
Pulled tbg & reran w/Baker retrievable bridge plug @ 5540' & cement
retainer @ 5474'. Pulled tbg. Perf 2 holes @ 5530'. Reran tbg and
pumped 100 sbs cement. Pulled tbg & reran to set in retainer @ 5474'.
Pumped 100 sacks cement. Pressured to 3500#. No decrease. Drig out &
retainer and circulated to 5540'. Pulled bridging plug. Reran tbg.
& set in Model "D" Pkr @5561'. Washed Tubb w/500 gals acid. Subd dry.
Acidized w/1500 gals. Subd dry. Pumped 200 gals Dowell Jel-X 830,
followed w/1500 gal acid. Flowed 8.27 BO in 1 hr & died.
Ran tbg w/Baker retrievable bridge plug to test Blinobry. Bridge plug
set @5508'. Acidized Blinobry w/1000 gals. Blinobry Flowed 137.94 BF
in 12-1/2 hrs. FIP 325#.
Ran Tubb rods & pump. Well pumping.