Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 056968
LEASE OR PERMIT TO PROSPECT Langlie B

1960 AUG 9 AM 9 55

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Anderson-Prichard Oil Corporation Address Box 196, Midland, Texas
Lessor or Tract Langlie "B" Field Justis State New Mexico
Well No. 2 Sec. 14 T. 25S R. 37E Meridian NMPM County Lea
Location 330 ft. [N.] of S Line and 1650 ft. [E.] of E Line of Section 14 Elevation 3120 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [illegible]

Date August 3, 1960 Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-24, 1960 Finished drilling 6-19, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from Tubb 5824' to 5860' No. 4, from to
No. 2, from Blinebry 5338' to 5460' No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
9-5/8"	36	8	N-80	975	Guide				
7"	20	8	N-80	5999	Guide		5338	5460	Production
	23		J-55				5824	5860	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	975	450 Sacks	Pump & Plug		
7"	5999	710 "	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6000 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

August 3, 1960 Put to producing 7-26, 1960

The production for the first 24 hours was 93.8 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, °Bé. 37°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

See reverse side for Tubb zone

EMPLOYEES

D. G. Ray, Driller W. L. Carter, Driller
[illegible], Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	40	40	Sand Caliche
40	975	935	Red & Anhy
975	2375	1400	Anhy, Gyp & Salt
2375	2974	599	Anhy & Lime
2974	5755	2781	Lime
5755	5829	74	Lime & Sand
5829	6000	171	Dolo & Lime TD

[OVER]

16—43094-4

FOLD

MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Put into production 7-20-60. Production 24 hrs. 712. Bbls fluid of which 60% was oil & 40% water. Gravity 40°.