

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

DISTRICT OFFICE New Well Completion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form Q-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Midland, Texas**

**8-2-60**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Anderson-Prichard Oil Corp. Langlia B**, Well No. **2**, in **SW**  $\frac{1}{4}$  **SE**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

**0**, Sec. **14**, T. **25S**, R. **37E**, NMPM, **Justia (Tubb)** Pool  
Unit Letter

**Lee**

County. Date Spudded **5-24-60** Date Drilling Completed **6-19-60**

Please indicate location:

Elevation **3120** Total Depth **6000'** PBTB

Top Oil/Gas Pay **5824** Name of Prod. Form. **Tubb** *JS JR*

PRODUCING INTERVAL -

Perforations **5824' - 5860'**

Open Hole Depth **5999** Depth **5881'**  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **427.2** bbls. oil, **284.8** bbls water in **24** hrs, **0** min. Size **32/64"** Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **2000 Gals Acid**

Casing Tubing Date first new **7-28-60**  
Press. **Plkr.** Press. **300** oil run to tanks

Oil Transporter **Texas-New Mexico Pipe Line Co.**

Gas Transporter **El Paso Natural Gas Co.**

Remarks: **GOR 824**

Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>9-5/8"</b>	<b>975</b>	<b>450</b>
<b>7"</b>	<b>6000</b>	<b>710</b>

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **SEP 6 1960**, 19\_\_\_\_

**Anderson-Prichard Oil Corp.**

(Company or Operator)

By: *W. M. Marney*  
(Signature)

Title: **District Engineer**

Send Communications regarding well to:

Name: **L. H. Foster**

Address: **Box 196, Midland, Texas**

OIL CONSERVATION COMMISSION

By: *[Signature]*  
Engineer District

Title: \_\_\_\_\_