District Office

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Asteala, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

<u>ISTRICT III</u> 000 Rio Brasos R4., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

La Company		10 IHA	NSPORT	JIL AND N	A I UHAL (T AME NO.		
Operator ARCO 011 and G	as Compat	ny					API No.	0-025- /	1583
Address									
P.O. Box 1710 Resson(s) for Filing (Check proper be		New Mex	cico 8824	1-1710 x 0	ther (Please ex	plain) Cha	nge Wel	1 Nama E	
New Well	,	Change in	Transporter of:	- سف	•				
Recompletion	Oil		Dry Gas					DERAL	
Change in Operator If change of operator give name	Casinghe	ad Gas	Condensate			Eff	<u>ective:</u>	1-1-	<u>. 93</u>
rad address of previous operator		· · · · · · · · · · · · · · · · · · ·							
II. DESCRIPTION OF WEI	LL AND LE								
Lesse Name South Justis Unit	" <i>]</i> "		Pool Name, lack Justis Bl	-		1 8	of Lease Federal or F		Lean No. C 06094
Unit Letter	:/6	50	Feet From The _	5047H Li	ne and	<u> </u>	ect From The	EAS	7 Line
Section 14 Town	nship 25	is 1	Range 3	7E ,N	IMPM,	<u>Le</u>	a		County
III. DESIGNATION OF TRA				JRAL GAS					
Name of Authorized Transporter of Oi	لقا	or Condensa			we address to w			-	•
Texas New Mexico Pip Name of Authorized Transporter of Ca	or Dry Gas	P.O. Box 2528 - Hobbs, NM 88241-2528 Address (Give address to which approved copy of this form is to be sent)					3		
Texaco Exploration a	-	d Production, Inc.		P.O. Box 3000 - Tulsa,			- ·		
l' well produces oil or liquids, ive location of tanks.	Unit	Sec. T	Norp. Rge	le gas actual		•		,	
this production is commingled with the	J F		25 32	line order sum	*		12/23/	160	
V. COMPLETION DATA	in tion my on	u po							
Designate Type of Completion	m - (30)	Oil Well	Gas Well	New Well	Workover	Decpea	Plug Back	Same Res'v	Diff Res'v
Date Spudded		ol. Ready to P	rod.	Total Depth	I	<u>i</u>	P.B.T.D.	<u> </u>	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Cas Pay			Tubing Depth		
terforations							Depth Casing Shoe		
·									
		UBING, C.		CEMENTING RECORD DEPTH SET			SACKO OF UTIE		
HOLE SIZE	CAS	IDUI & DNK	NG SIZE	DEPIRSE			SACKS CEMENT		
									
. TEST DATA AND REQUI	FST FOR A	LLOWAB	LE	<u> </u>		- · · · · · · · · · · · · · · · · · · ·	L		 .
IL WELL (Test must be after				be equal to or	exceed top allo	wable for this	depth or be fo	or full 24 hour.	2.)
nte First New Oil Rus To Tank	Date of Test	l		Producing Met	thod (Flow, pur	np, gas lift, et	c -)		
regth of Test	Tubing Pres	aur.		Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF		
AS WELL				·					
that Froil Test - MCF/D	Length of To	net .		Bbls. Condens	ne/MMCF		Gravity of Co	ndensate	
ting Method (pilot, back pr.)	Tubing Press	rure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
L OPERATOR CERTIFIC	CATE OF (COMPLL	ANCE		II CON	SEDVA	TION D	11/10101	
I hereby certify that the rules and regularity have been proportion with and				U	IL CON	SERVA	I ION L	1010101	N
Division have been complied with and is true and complete to the best of my			NA.	Date	Annroyad		JAN - 7	1993	
1. 01 1			1		Approved				
family (glis	<u> </u>		[Ву	ORIGINAL S			XTON	
James D. Cogburn	Operat		ordinato	_,	5761	Ren I SUP	BR VISUR		
Printed Name		Tu (505) 39	-	Title_					
Date 1-1-93		Telephon						:	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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JAN 0 4 1993

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