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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Lox 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	REQUES	TOAL		DT ()   A	TAN ONA	URAL GA	5				
	TO TRANSPORT OIL AN										
RCO OIL AND GAS COMPANY					30-025- 11583						
1					<del></del>						
P. O. BOX 1710, HOBBS,	, NEW MEX	1CO	8824	.0	Orber	(Please expla	(n)			.,	
ason(s) for Filing (Check proper box)				af:	U Ouka	(1 terms exha-		143 Jeni	[] . 15:	14	
w Well		nge in T	ranspor Dry Gas		cci	ECTIVE I	ATE:				
completion	Oil Casinghead Gas				Fri	ECITIO :					
nange in Operator	Camagnesa Ga										
change of operator give name i address of previous operator											
DESCRIPTION OF WELL	AND LEASE	;					Viad of	Lease.	Le	se Na	
ease Name	We	77 1407 11	Pool Na	me, Including	g Formation		State, F	ederal or Fee	FED		
LANGLIE FEDERAL	1_1		JUST	IS BLIN	EBRY						
ocation				CC	MITH	. 330	Eco	t From The _	EAST	Line	
Unit LetterI	: <u>1650</u>	<u></u>	Feet Fro	m The SC	UTH Line	and	100				
	250		Range	37	E , NN	ſPM,	L.	EA		County	
Section 14 Township											
I. DESIGNATION OF TRAN	SPORTER (	OF OI	L AN	NATUE	RAL GAS		ish sammed	come of this fo	orm is to be se	ਪ)	
iame of Authorized Transporter of Oil	[XX] or	Condens	ale			osaress to w	uch approved	NTM 88	240	<u></u>	
exas New Mexico Pipeli	ine Co.				P. O. I	30x 2528	HODDS .	copy of this fo	orm is to be se	nt)	
iame of Authorized Transporter of Casing	ghead Gas		or Dry	Gas []	Address (UM	30x 3000	Tulsa.	OK 74	102		
Texaco Exp. and Prod.,	Inc.		Twp.	Roe	Is gas actually	y connected?	When	?	12/23/	60	
well produces oil or liquids, we location of tanks.	Unit Sex		25	Rge.	YES	•					
this production is commingled with that	from any other k		pool, giv		ng order num	xer:	R-1862				
this production is comminged with that the COMPLETION DATA	nom 22) care							Dive Dack	Same Res'v	Diff Res'v	
		il Well		Gas Well	New Well	Workover	Deepen	Link pack	i saine noo	ĺ	
Designate Type of Completion	- (X)				Total Depth	L	1	P.B.T.D.	<u> </u>		
Date Spudded	Date Compl. I	Date Compl. Ready to Prod.				i com popul					
	40-4	E	amation		Top Oil/Gas Pay			Tubing Depth			
Levations (DF, RKB, RT, GR, etc.)	Name of Proce	Name of Producing Formation							Depth Casing Shoe		
Perforations	1							Depth Cash	ng Shoc		
en arcus		_				TO DECOM					
	าบ	BING,	CASI	NG AND	CEMENTI	NG RECO	<u>w</u>		SACKS CEN	ENT	
HOLE SIZE	CASIN	IG & T	JBING	SIZE		DEPTH SE	<u> </u>	<del></del>			
	T										
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DATA AND DEOLIE	ST FOR AL	LOW	ABLE	<del></del> _				·	for 6:11 24 ha	urt )	
V. TEST DATA AND REQUE	ST FOR AL	LOW volume	ABLE of load	oil and mus	1 be equal to o	r exceed top a	liomable for th	is depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after	ST FOR AL recovery of total Date of Test	LOW volume	ABLE of load	oil and mus	be equal to a	r exceed top a fethod (Flow,	liowable for th pump, gas lift,	is depth or be	e for full 24 ho	urs.)	
OIL WELL (Test must be after	recovery of local	LOW Wolume	ABLE of load	oil and mus			liowable for th pump, gas lift,	is depth or be etc.)  Choke Siz		urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of local		ABLE of load	oil and mus	Producing N		liowable for th pump, gas lift,			urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test  Tubing Press		ABLE of load	oil and mus	Casing Pres	sir	liowable for th pump, gas lift,		ε	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test		ABLE of load	oil and mus		sir	liowable for th pump, gas lift,	Choke Siz	ε	urs.)	
OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test	Date of Test  Tubing Press		ABLE of load	oil and mus	Casing Pres	sir	liowable for th pump, gas lift,	Choke Siz	•	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL	Date of Test  Tubing Press  Oil - Bbls.	ure	ABLE of load	oil and mus	Casing Pres Water - Bbl	sire.		Choke Siz	ε	urs.)	
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DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D	Date of Test  Tubing Press  Oil - Bbls.	ure	<i>y</i> (	oil and mus	Casing Pres Water - Bbi	sire.		Choke Siz	Condensale	urs.)	
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Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Date of Test  Tubing Press  Oil - Bbls.  Length of Test  Tubing Press	ure	ui-in)		Casing Pres Water - Bbi	ensate/MMCF		Choke Siz	Condensate		
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Tubing Press  Length of Test  Tubing Press  CATE OF	ure  sat  COM	ut-in)	NCE	Casing Pres Water - Bbl Bbls. Cond	ensate/MMCF stare (Shut-in)	)NSER\	Gas- MCF Gravity of Choke Siz	Condensate		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.