

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
reverse side)E*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-060943

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Langlie Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14-25S-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL & 330' FEL (Unit Letter I)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3107' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Add perfs, Acidize & Frac

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up, killed well, installed BOP, POH w/completion assy.
2. Perf'd 7" csg w/1 JSPF @ 5093, 5104, 11, 16, 20, 37, 41, 48, 75, 81, 5200, 20, 43, 5253' RIH w/RBP, set BP @ 5350'. RIH w/pkr, set pkr @ 4999'. Spotted 200 gals 15% NE LST acid. Acidized perfs 5093-5253' w/2000 gals 15% HCL NE acid, lowered pkr @ 5275', reset pkr @ 4812' & cont'd treatment. SION.
3. Frac treated perfs 5093-5253' w/60,000 gals gel, 2% KCL wtr 105,000# sd in 3 equal stages w/stage 3 preceded w/50/50 benzoic acid & rock/salt divertant. In 9 hrs swbbd 11 BO, and 172 BLW.
4. CO sand to top of BP @ 5350'. Retrieved BP @ 5350'.
5. RIH w/pkr, set pkr @ 5300'. Acidized perfs 5404-20' w/2500 gals 15% HCL-LSTNE acid followed by 41 bbls 9# BW flush. POH w/pkr.
6. RIH w/2-3/8" mud anchor, perf sub, SN on 2-3/8" OD EUE tbg. Btm tbg @ 5360', SN @ 5320'. Swbbd tr oil 13 BLW, no gas in 2 hrs. 38 hr SITP 400#, CP 570#. Swbbd 9½ hrs, rec 22 BNO & 52 BLW, gas not measured.
7. On 24 hr. potential test 2-23-78 pmpd Justis Bly perfs 5093-5420' 26 BO, 55 BW, 134 MCF GOR 5154:1.
FINAL REPORT.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. Supt.

DATE 2-28-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAR 9 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO