Form	9-331
	1963)

16.

SUBMIT IN TRIPLIC.

Form approved. Budget Eureau No. 42-R1424.

May 1963)	DEPARTMENT OF THE INTI GEOLOGICAL SURVEY	(	LC 060943  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use th	NDRY NOTICES AND REPORT		7. UNIT AGREEMENT NAME
OIL X GAS WELL NAME OF OPERATOR			8. FARM OR LEASE NAME Langlie Federal
Atlantic Ric	chfield Company		9. WELL NO.
4. LOCATION OF WELL See also space 17 l	710, Hobbs, New Mexico 88240 (Report location clearly and in accordance with below.)	h any State requirements.*	Justis Blinebry
At surface	330' FEL (Unit Letter I)	9 5 A	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  14-25S-37E
14. PERMIT NO.	15. ELEVATIONS (Show whet		12. COUNTY OR PARISH 13. STATE N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

				SUBSEQUENT REF	ORT OF:
NOT	ICE OF IN	TENTION TO:			REPAIRING WELL
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	ALTERING CASING
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDONMENT*
SHOOT OR ACIDIZE		ABANDON*		-	viola completion on Well
REPAIR WELL  (Other) Add Per	└ •fs.&	CHANGE PLANS Frac	X	(Note: Report results of mult Completion or Recompletion Re	eport and box torms
(Other) Add Per			11	t details and give pertinent dates, including	ng estimated date of starting

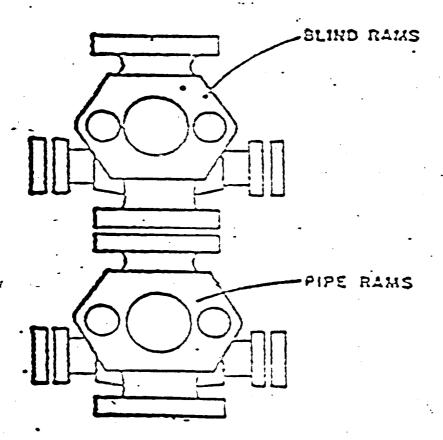
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

TD 6020', PBD 5634'. Present perfs Abo 5404-20'. Propose to add perfs in Justis Blinebry & frac treat in the following manner:

1. Rig up, kill well, install BOP, POH w/completion assy.

- 2. Perforate additional Blinebry @ 5093, 5104, 11, 16, 20, 37, 41, 48, 68, 75, 81, 5200, 5220, 43, 53' w/1 JSPF.
- 3. GIH w/RBP & trtg pkr, set RBP @ 5350' & pkr @ 4800'.
- 4. Acidize Blinebry perfs 5093-5253' w/2000 gals 15% HCL-LSTNE cont'g additives.
- 5. Frac Blinebry 5093-5253' w/60,000 gals gelled cross-linked 2% KCL wtr cont'g additives & 105,000# sd in 3 stages.
- 6. POH w/tbg, pkr & retrievable BP.
- 7. RIH w/compl assy & return to production.

8. I hereby certify that the foregoing is true and correct	TITLE Dist. Drlg. Supt.	DATE 1/16/78
SIGNED	TITLE DISt. DIIg. Super	
(This space for Federal or State office use)		APPROVED
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	JAN 1 8 1978
	•	0.0.1.
*Se	e Instructions on Reverse Side	ACTING DISTRICT ENGINEER



ATIANTIC RICHFIELD CCMPANY Blow Out Preventer Program

Lease 'Name	Langlie Federal	
Well No	1	
Location	1650' FSL & 330' FEL	
	Sec 14-25S-37E, Lea County	

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.