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AND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Federal ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES OF INTENTION TO DRILL OR TO RE-ENTER AN EXISTING RESERVOIR.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Atlantic Richfield Company

Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER **I** **1650** FEET FROM THE **South** LINE AND **330** FEET FROM

THE **East** LINE, SECTION **14** TOWNSHIP **25-S** RANGE **37-E** NMPM.

7. Unit Agreement Date
8. Form or Lease Name
Langlie Federal
9. Well No.
1
10. Field and Pool, or Wildcat
Justis-Blinbry

15. Elevation (Show whether DF, RT, GR, etc.)
3107 DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
ENFORCE REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
EMPERARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Casing Leak Survey ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-14-77 cellar was dug out to expose outlets of braden head from the first string of pipe cemented in well and all subsequent heads including the tubing head. The surface and casing was piped to ground level with 2" pipe. The surface and casing valves were stenciled "Sur." and "Csg.". Above work was performed in accordance with NMOCC letter dated 7-8-77. Work was inspected by Eddie Seay with NMOCC on 8-9-77.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHIEF *[Signature]* TITLE **Sr. Dist. Prod. Supvr.** DATE **8-17-77**

APPROVED BY *Eddie Seay* TITLE **OIL & GAS INSPECTOR** DATE **AUG 24 1977**

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LG 060943

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Langlie Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Justis - Blinbry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T-25, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3107' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X T/D&A

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Tubb/Drinkard zone in this well was permanently abandoned by placing a DR plug in the Baker 415-D packer at 5644'. Dumped 2 sx of common cement on top of plug from 5634-5644'. Fraced existing Blinbry perforations 5405-21 w/20,000 gallons lease crude containing 24,000 20/40 sand. Treated down 3" tubing. Avg. Inj. rate = 23 BPM. Avg. TP = 4200#. BSIP = 600#. Ran 2" tbg and hookwall packer for single Blinbry completion. Packer set at 5345'.

*Effective May 3, 1966, the Atlantic Refining Company has been changed to Atlantic Petroleum Company

18. I hereby certify that the foregoing is true and correct

SIGNED

W. L. Switzer

TITLE Dist. Drilling Supervisor

DATE 5-19-65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

MAY 27 1965

*See Instructions on Reverse Side

J. L. GORDON

ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditions for final inspection looking to approval of the abandonment.