## NEY EXICO OIL CONSERVATION COME SION

SANTA FE, NEW MEXICO

## APPLICATION FOR DUAL COMPLETION

If answer is yes, identify one such instance:  American Potablem Comparation  The following facts are submitted:  a. Name of reservoir  b. Top and Bottom of    Pay Section    (Perforations)  c. Type of production (Oil or Gas)  d. Method of Production    (Flowing or Artificial Lift)  The following are attached. (Please mark YES)  a. Diagrammatic Sketch of the Dual Comparation of the Dual	sion heretofore authorized NO Order No.	all casing string depth, location a	should state of packet wells on offset le	Lower Zone  Deletime to 1  and setting, top of cement, perforated rs and side door chokes, and such other asses, and the names and addresses of
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Vere all operators listed in Item 5 above notifit f such notification AUG 1 1 195		copy of this appl	lication? YES	NO If answer is yes, give d
ERTIFICATE: I, the undersigned, state that (company), and				ne Atlantic Roffining Components; and that this report was prepared
r my supervision and direction and that the fa	cts stated therein as	re true, correct a	and complete to th	ne best of my knowledge.
			PP X	award
Should waivers from all offset operators no				Signature

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.