

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. **LC-060943**
Unit _____

JUL 10 1959

SUNDRY NOTICES AND REPORTS ON WELLS
HOBBS, NEW MEXICO

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Langlie Federal No. 1 July 9, 1959

Well No. **1** is located **1690** ft. from **XX** line and **330** ft. from **E** line of sec. **14**
SE/4 Sec. 14 **25 S** **37 E** **NMPH**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Justin **Lee County** **New Mexico**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We plan to drill this well to a depth of approximately 6100' for completion in the Blinney and Drinkard Formations.

Casing program will be as follows: 875' of 9-5/8" 32.3# H-40 STAC with approximately 600 sacks cement (Cement to be circulated). 6100' of 7" 20# J-55 STAC and 23# J-55 LTAC cemented with approximately 1250 sacks.

Zones indicating possible production will be drill stem tested. Casing will be set at total depth, casing perforated and well completed through parallel 2" EUE 4.75 J-55 tubing strings. Stimulation will be used as necessary.

Permission to produce this well on completion is also requested.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Atlantic Refining Company**

Address **P.O. Box 1610**

Midland, Texas

By **Ed Miller M. L. Miller**

Title **Regional Drilling Manager**

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date July 7, 1959

Operator The Atlantic Refining Company Lease Langlie (Federal)
Well No. 1 Unit Letter 1 Section 10 Township 25 South Range 37 East NMPM
located 1650 Feet From the South Line, 330 Feet From the East Line
County Lea G. L. Elevation _____ Dedicated Acreage 40 Acres
Name of Producing Formation Drinkard-Blinberry Pool Justis

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes X No _____.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

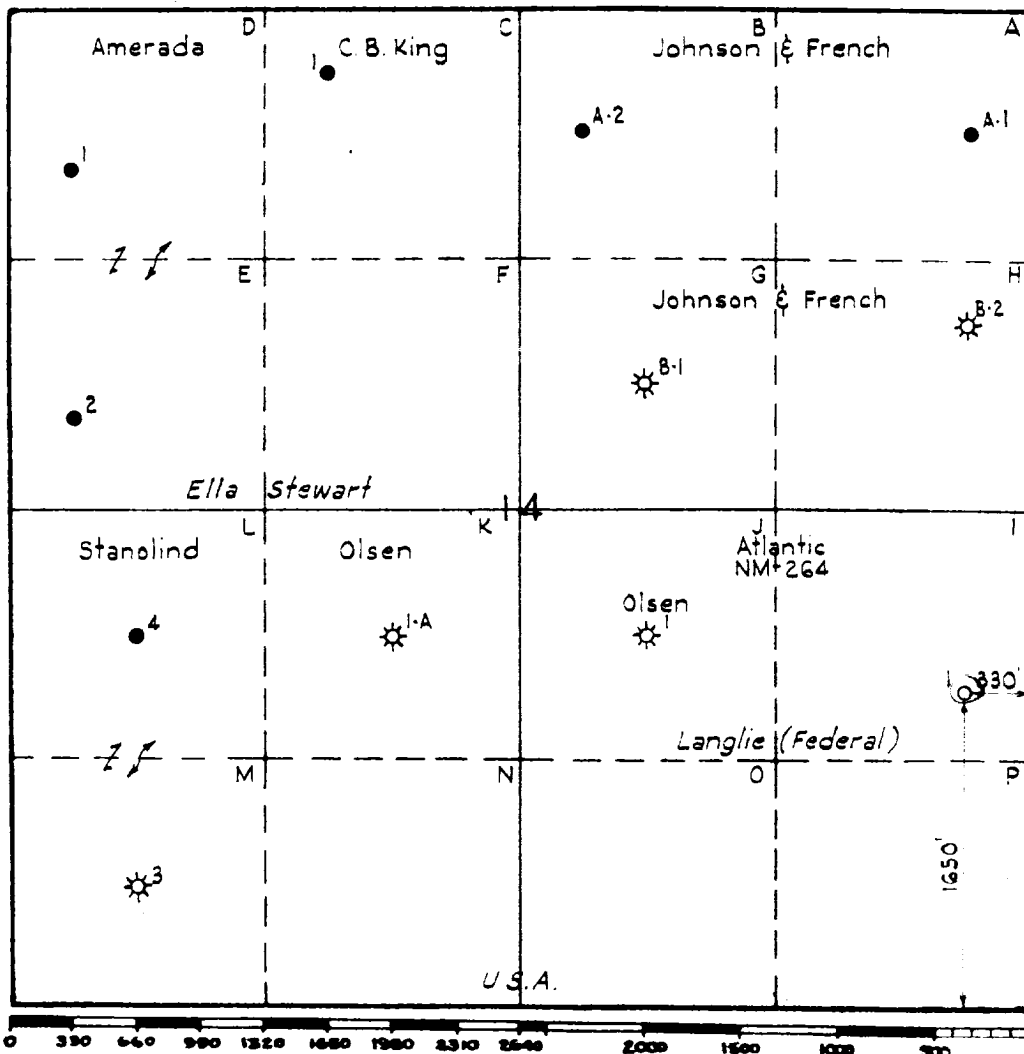
Land Description

RECEIVED

JUL 13 1959

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

The Atlantic Refining Company
(Operator)
W. J. Stewart
(Representative)

P.O. Box 2819, Dallas, Texas
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed July 6, 1959

W. J. Burkhardt
W. J. Burkhardt, Chief Surveyor
The Atlantic Refining Company

PA10-740