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Box 1980, Hobbs, NM \$8240

## State of New Mexico En-y, Minerals and Natural Resources Department

DISTRICT E P.O. Drewer DD, Assesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT EL 1000 Rio Bozos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Wall API No. ARCO OIL & GAS COMPANY 30 025 *11584* P. O. BOX 1710 HOBBS, NEW MEXICO 88240 Other (Please explain) Rescon(s) for Filing (Check proper box) Change in Transporter of:

Dry Gas New Well ADD TRANSPORTER (GAS) Recompletion 01 Casinghead Gas Condensate Change in Operator change of operator give same d address of previous operator IL DESCRIPTION OF WELL AND LEASE JUSTIS BLINERRY TURR DRINKARD Sate Rederal or Fee Well No. Pool Name, Including Formation NM Lass No. SOUTH JUSTIS UNIT "C" 16060943 17 Location : 1650 Feet From The 3047H Line and 1650 Feet From The FMST lise Section 14 Township 25 S Range 37 E NMPM LEA County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate KX7 TEXAS NEW MEXICO PIPELINE COMPANY P O BOX 2528 HOBBS, NEW MEXICO 88241 Name of Authorized Transporter of Casinghead Gas SID RICHARDSON CARBON & GASOLINE CO. Address Give address to which approved copy of this form is to be seen)
P.O. BOX 1226 Jal, N.M. 88252
P.O. BOX 3000 Tulsa, Ok. 74102
Is gas actually connected?
When? If well produces oil or liquids, pive location of tanks. Unit Twp is gas actually connected? Rge. Sec Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepea Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded Top Oil/Cas Pay Name of Producing Formation **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casine Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls Actual Prod. During Test Oil - Bbls. **GAS WELL** Rivis Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-is) Tubing Pressure (Sout-m) Testing Method (pilot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . BY ORIGINAL SIGNED BY JERRY SEXTON Signal JAMES COGBURN DISTRICT I SUPERVISOR OPERATIONS COORDINATOR Title Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance ida Rule 111.

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(505) 391-1621 Telephone No.

3) FIII out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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