

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)

FE*

re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC060943

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Langlie Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Justis/Blinebry Tubb Drk

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 14, T25S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER Dual

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL & 1650' FEL (Unit letter J)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3125' RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones parti-
nent to this work.)*

12/12/73 - Ran latch-type DR plug set in 415D pkr @ 5790'. Capped w/35' cmt. New PBD is 5755'. Tubb Drkd zone P&A on 12/7/73. Perforated Justis Blinebry w/additional perfs @ 5141, 45, 49, 58, 65, 82, 84, 89, 96, 5212, 16, 27, 32, 42, 54, 61, 81, 5307, 33, 50, 5509, 12, 16, 22 & 5524'. Ran pkr & BP @ 5546'. Spotted 84 gals 15% HCl-LSTNE acid across perfs 5507-5522'. Trtd perfs 5507-5522' w/500 gals 15% HCl-LSTNE acid. Ret BP & reset @ 5484'. Trtd perfs 5363-5454' w/1000 gal 15% HCl-LSTNE acid. Ret BP & reset @ 5359'. Spotted 84 gals 15% HCl-LSTNE acid across perfs 5141-5350'. Trtd perfs 5141-5350' w/1500 gals HCl-LSTNE. Ret BP. Trtd perfs 5141-5524' w/75,000# 20/40 sd & 50,000 gal slick 9# brine containing 20#/1000 gal gel, 25#/1000 gal Adomite Aqua, 1/2 gal/1000 gal de-emulsifier & 250# benzoic acid in 2 stages. Rel pkr. & POH w/tbg. WIH w/2-3/8" buttress tbg = 5356.99' set @ 5366.32'. Swbd back well, well would not flow. Ran Kobe pump on 3/4" N-80 Kobe tbg. Pump set @ 5252.90'. On test 1/23/74 pmpd 23 BO & 40 BW in 24 hrs. Returned to production as single completion in Blinebry perfs 5141-5524'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Drlg. Supv.

DATE 2/25/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side