

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
LEASE DESIGNATION AND SERIAL NO.

LC060943

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dual		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Atlantic Richfield Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME Langlie Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1650' FSL & 1650' FEL (Unit letter J)		9. WELL NO. 2
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Justis/Blinebry-Tubb/Drkc
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3125' RKB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T25S, R37E
		12. COUNTY OR PARISH Lea
		13. STATE N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☒  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☒  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\* Tubb/D.

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Tubb Drinkard zone in this well (perfs 5810-5883) was never commercial and has been shut in since 1961. We propose to P&A by placing a latching type DR plug in 415D packer at 5790' & capping w/35' of cement. We further propose to add Blinebry perfs w/1 JS ea @ 5141', 45, 49, 58, 65, 82, 84, 89, 96, 5212, 16, 27, 32, 42, 54, 61, 81, 5307, 33, 50, 5509, 12, 16, 22 & 5524' (25 holes GR Sonic log) Treat all Blinebry perfs w/2500 gal 15% HCl acid & 75,000# of 20/40 sand in 50,000 gal of 9# brine. Present Blinebry production is 6 BOPD, no water & 57 MCF gas.

18. I hereby certify that the foregoing is true and correct

SIGNED

*A.D. Satchel*

TITLE Dist. Drlg. Supv.

DATE 11/27/73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side