

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Atlantic Richfield Company			Lease Langlie Federal			Well No. 2	
Location of Well	Unit J	Sec 14	Twp 25-S	Rge 37-E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Justis (Bliebry)		Oil	Flow	Tbg.	30/64	
Lower Compl	Justis (Tubb-Drk)		T.A.	Flow	Tbg.	—	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 A.M. 02/05/73

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:30 A.M. 02/06/73		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	26	696
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	26	696
Minimum pressure during test.....	20	696
Pressure at conclusion of test.....	20	696
Pressure change during test (Maximum minus Minimum).....	-6	-0-
Was pressure change an increase or a decrease?.....	Decrease	None
Well closed at (hour, date): 8:30 A.M. 02/07/73	Total Time On Production 24 hours	
Oil Production During Test: 1 bbls; Grav. 36 ⁷	Gas Production T.S.T.M. MCF; GOR --	
Remarks Annual Test		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:30 A.M. 02/08/73		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test..... S.I. Pressure	20	696
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date):	Total time on Production	
Oil Production During Test: bbls; Grav. ;	Gas Production MCF; GOR	
Remarks S.I. pending P.A.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 1973
New Mexico Oil Conservation Commission

By Joe D. Ramey
Title Dist. I. Supv.

Operator Atlantic Richfield Company

By L. C. Hudry
Title Sr. Operations Engineer

Date 02/09/73