

ATLANTIC

THE ATLANTIC REFINING COMPANY
INCORPORATED - 1870
PETROLEUM PRODUCTS

DOMESTIC PRODUCING DEPARTMENT
NEW MEXICO DISTRICT

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B. R. WARE, ADMINISTRATIVE SUPERVISOR

MAILING ADDRESS
P. O. BOX 1978
ROSWELL, NEW MEXICO

October 16, 1961

Mr. Daniel S. Nutter, Chief Engineer
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Order R-207-2, Permission to
Complete Langlie Federal No.2
in an Undesignated Paddock,
Justis Blinbry, Justis Tubb/
Drinkard Reservoir

Dear Mr. Nutter:

Since making application and receiving the order permitting the triple completion of the Langlie Federal #2 well located in the NW/4 SE/4 Section 14, T-25-S, R-37-E, NMPM, Lea County, New Mexico, the Paddock zone was found to be noncommercial.

As per our telephone conversation of October 10, 1961, I am submitting drawings showing that the above described well was dually completed from the Justis Blinbry and Justis Tubb/Drinkard reservoir. The in-hole equipment installed to affect the dual completion (conventional) is as follows: Baker 415 D Production Packer, set at 5790'. Tubb/Drinkard tubing - 2 3/8" EUE J-55 4.7#; Blinbry tubing - 2 3/8" EUE BT J-55 4.6#.

With the submission of this letter and diagrammatic sketch of the in-hole equipment, I am assuming that we have properly fulfilled our obligation to the State and have permission for this dual completion.

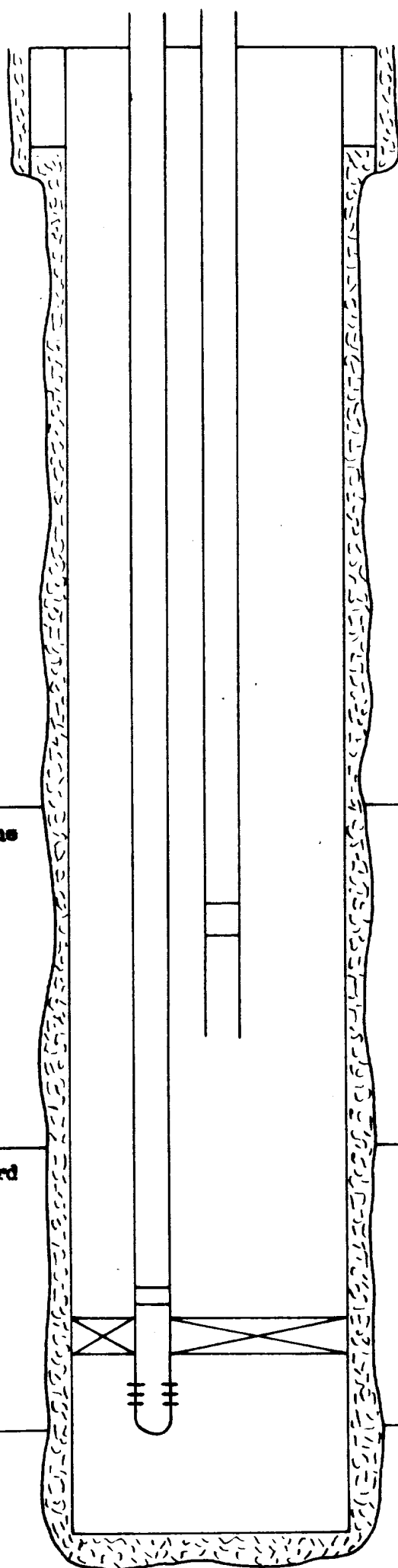
Yours very truly,

A. D. Kloxin
A. D. Kloxin

ADK:bc
Enc

cc: New Mexico Oil Conservation Commission
P. O. Box 2045
Hobbs, New Mexico

D. L. Langston - Hobbs, New Mexico
W. P. Tomlinson - Roswell, New Mexico



Drilled 13-3/4" hole to 924'

9-5/8" casing set at 920.63'. Used two centralizers at 829' and 909'. Cement circulated. Test with 1200# for 30 minutes.

Drilled 8-3/4" hole to 6050'.

Top of cement 1075'

Blinebry Zone

Completion
this zone:
OIL

Perforations: 5363-5374, 5380-5405, 5418-5424, 5437-5441, 5446-5454 with 4 JSPF.

Tubing string: 2-3/8" O. D. buttress threads with special clearance collars set at 5366.32'.

Tubb/Drinkard Zone

Completion
this zone:
OIL

Perforations: 5810-5813, 5830-5836, 5841-5854, 5862-5866 & 5876-5883' with 4 JSPF.

Tubing string: 2-3/8" EVE 8 rd. J-55 set at 5799.81'.

Permanent packer set at 5790'. (WIN)
Baker 4150

PED 6009
TD 6050

7" casing set at 6045.31' (top 3 jts. 7-5/8")
Used 15 centralizers at 4880, 4913, 4945, 4977, 5010, 5333, 5363, 5461, 5495, 5753, 5818, 5850, 5883, 5915 & 6030. Tested w/1500# for 30 minutes.

THE ATLANTIC REFINING COMPANY
LANGLIE FEDERAL NO. 2
JUSTIS (BLINEBRY) AND JUSTIS (TUBB/DRINKARD)
OCTOBER 10, 1961