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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Departme... Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. E c 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| | 1018/ | ANSPURI OIL | AND NATOTIA | Well API | Nio | |
|---|--|---|--|--|---|---------------------|
| TO TRANSPORT OIL A | | | | 30-025-11585 | | |
| ARCO OIL AND GAS COMPANY | | | | 30-02 | · <u>J</u> | |
| | | 88240 | | | | |
| P. O. BOX 1710, HOBB | 5, NEW PERTON | | Other (Pleas | e explain) | | energy of the first |
| ason(s) for Filing (Check proper box) w Well | | in Transporter of: | | VE DATE: | · | |
| completion | | Dry Gas | EFFECT | VE DATE: | | |
| ange in Operator | Casinghead Gas | Condensate | | | | |
| address of previous operator | | | | | | |
| DESCRIPTION OF WELL | AND LEASE | | | Kind of | e25e | Lease Na |
| DESCRIPTION OF WEST | Well No | Pool Name, Including | ng Formation | State, Fe | deral or Fee | -FED |
| LANGLIE A FEDERAL | 1 | JUSTIS BLI | LNEDKI | | - - | |
| ocatio6 | . 2310_ | For Error The | NORTH Line and _ | 330 Feet | From The | EAST Line |
| Unit LetterH | :2310_ | rea rion the | | LE | Δ | County _ |
| Section 14 Towns | hip 25S | Range | 37E , NMPM, | | | |
| | | OT AND NATIO | RAL GAS | | | |
| . DESIGNATION OF TRA | NSPORTER OF | densate | Address (Give addre | ss to which approved c | opy of this form | is to be seri) |
| ame of Authorized Transporter of Oil exas New Mexico Pipe | IXXI | | P. O. Box | 2528 Hobbs ss to which approved o | NM 8824 | is to be sent) |
| exas New Mexico Tipe ame of Authorized Transporter of Car | singhead Gas XX | or Dry Gas | Address (Give addre | 3000, Tulsa, | OK 7410 | 2 |
| exaco Exp. and Prod. | , Inc. | Twp. Rge. | | cted? When? | | |
| well produces oil or liquids, | Unit Sec. | 25 37 | YES | | /9/60 | |
| we location of tanks. this production is commingled with the | at from any other lease | or pool, give comming | ling order number. | R-1862 | | |
| V. COMPLETION DATA | | | | cover Deepen | Plug Back Sa | me Res'v Diff Res'v |
| | Oil W | Vell Gas Well | New Well I wo | | | l |
| Designate Type of Completion | Date Compl. Read | y to Prod. | Total Depth | | P.B.T.D. | |
| Pate Spudded | | | Top Oil/Gas Pay | | Tubing Depth | |
| levations (DF, RKB, RT, GR, etc.) | Name of Producing | g Formation | Top Oth Cas 12) | | | |
| | | | 1 | | Depth Casing | Shoe |
| erforations | | | | | | |
| | TUBING, CASING AND | | CEMENTING F | ECORD | SACKS CEMENT | |
| | | TUBING SIZE | DEP | TH SET | | |
| HOLE SIZE | | | | | | |
| HOLE SIZE | | | | | + | |
| HOLE SIZE | | | | | | |
| | | | | | | |
| | |)WABLE | | ed top allowable for thi | s depih or be fo | r full 24 hours.) |
| /. TEST DATA AND REQUIL WELL (Test must be as | UEST FOR ALLO |)WABLE ume of load oil and mu | st be equal to or exce. Producing Method | ed top allowable for thi (Flow, pump, gas lift, c | s depth or be fouch | r full 24 hours.) |
| /. TEST DATA AND REQUIL WELL (Test must be as | |)WABLE ume of load oil and mu | | ed top allowable for thi (Flow, pump, gas lift, e | | r full 24 hours.) |
| V. TEST DATA AND REQU OIL WELL (Test must be a) Date First New Oil Russ To Tank | UEST FOR ALLO ther recovery of total vol Date of Test | 3 72 0, 1000 | Producing Method Casing Pressure | ed top allowable for the (Flow, pump, gas lift, c | s depth or be for | r full 24 hours.) |
| V. TEST DATA AND REQU OIL WELL (Test must be a) Date First New Oil Russ To Tank | UEST FOR ALLO | 3 72 0, 1000 | Casing Pressure | ed top allowable for thi (Flow, pump, gas lift, e | | r full 24 hours.) |
| TEST DATA AND REQU OIL WELL (Test must be at Date First New Oil Russ To Tank Length of Test | UEST FOR ALLO ther recovery of total vol Date of Test | 3 72 0, 1000 | | ed top allowable for thi (Flow, pump, gas lift, c | Choke Size | r full 24 hours.) |
| /. TEST DATA AND REQU OIL WELL (Test must be at Date First New Oil Russ To Tank Length of Test | UEST FOR ALLO fer recovery of total vol Date of Test Tubing Pressure | 3 72 0, 1000 | Casing Pressure | ed top allowable for thi (Flow, pump, gas lift, e | Choke Size | |
| 7. TEST DATA AND REQUENT OF THE NEW Oil Run To Tank Length of Tess Actual Prod. During Test GAS WELL | Date of Test Tubing Pressure Oil - Bbls. | 3 72 0, 1000 | Casing Pressure | | Choke Size | |
| /. TEST DATA AND REQUENCE OF THE NEW Oil Run To Tank Length of Tess Actual Prod. During Test | UEST FOR ALLO fer recovery of total vol Date of Test Tubing Pressure | 3 72 0, 1000 | Casing Pressure Water - Bbis. Bbis. Condensate/ | MMCF | Choke Size Gas- MCF Gravity of Co | |
| 7. TEST DATA AND REQUIL WELL (Test must be at Date First New Oil Russ To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D | Date of Test Tubing Pressure Oil - Bbls. | 27.2 0, 1022 | Casing Pressure Water - Bbls. | MMCF | Choke Size | |
| 7. TEST DATA AND REQUIL WELL (Test must be at Date First New Oil Russ To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) | UEST FOR ALLO fier recovery of total vol Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure | (Shut-in) | Casing Pressure Water - Bbis. Bbis. Condensate/ Casing Pressure (| MMCF Shut-in) | Choke Size Gas- MCF Gravity of Co | onden sate |
| TEST DATA AND REQUIL WELL (Test must be a) Date First New Oil Russ To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) | Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure | (Shui-in) OMPLIANCE | Casing Pressure Water - Bbis. Bbis. Condensate/ Casing Pressure (| MMCF | Choke Size Gas- MCF Gravity of Co | onden sate |
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| V. TEST DATA AND REQUOIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Tosting Method (pilot, back pr.) VI. OPERATOR CERTI | Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure FICATE OF CC regulations of the Oil Co | (Shut-in) OMPLIANCE Conservation on given above | Casing Pressure Water - Bbis. Bbis. Condensate/ Casing Pressure (| MMCF Shut-in) CONSERV | Gas-MCF Gravity of Co Choke Size | DIVISION 14'92 |
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- win kine 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.
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