

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-060944

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Langlie "A" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14-25S-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

2310' FNL & 330' FEL (Unit letter H)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3111' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐
☐

REPAIRING WELL

☐
☐
☐
☒

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Perforate Add'l Bly & Treat

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU 2/12/78, killed well, installed BOP & POH w/production assy. Ran csg inspection log, csg OK. Perf'd 7" csg 5098, 5111, 5114, 19, 24, 31, 37, 48, 53, 60, 68, 74, 90, 96, 5203, 5208, 5223' w/1 JSPF (17 - .49" holes). RIH w/pkr, set @ 5235'. Acidized perfs 5259-5566' w/4000 gals 50/50 xylene & 15% HCL-LSTNE acid. Flushed w/57 bbls 2% KCL wtr. POH w/pkr. RIH w/pkr, RBP, set RBP @ 5246', pkr @ 4908'. Spotted 168 gals 15% HCL acid across perfs 5098-5223'. Acidized perfs 5098-5223' w/2000 gals 15% HCL-LSTNE acid, 41 bbls 2% KCL wtr flush. Lowered pkr to 5236', reset @ 4900'. Frac'd perfs 5098-5223' w/40,000 gals cross-linked 2% KCL gel, 70,000# sd, additives, rock salt & 700 cu ft/bbl N2 in 2 stages. Flwd gas to tank 1-1/2 hrs, no rate. Swbd perfs 5098-5223' 8-1/2 hrs, rec 15 BNO & 60 BLW, good show of gas. POH w/pkr & tbg. CO sd w/bailer to RBP @ 5246'. Rec RBP @ 5246'. RIH w/mud anchor, 4' perf'd nipple, SN on 2-3/8" OD tbg, btm tbg @ 5531'. SN @ 5498' RKB. 14 hr SITP 50#. Csg press 500#. Swbd perfs 5098-5566' 19-1/2 hrs, rec 2 BNO, 160 BLW, gas show after ea swab run. On 24 hr potential test 3/18/78 pmpd Justis Blinebry perfs 5098-5223' & 5259-5566', 19 BO, 71 BW & 522 MCFG, GOR 27,474:1. Final Report.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. Supt.

DATE 3/21/78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

MAR 22 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

OIL COMPANY OF AMERICA
HUBBS, N. M.